

**KANSAS CORPORATION COMMISSION
OIL GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1

April 2004

Form must be Typed
Form must be Signed
All blanks must be filled

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 6 **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from S Line
_____ feet from E Line
- ☒ Enhanced Recovery Project Permit No.: E-27,131
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells: 5-4 **
- Field Name COOK

****Side Two Must Be Completed**

Effective Date of Transfer: 10/22/2009

KS Dept of Revenue Lease No.: 133439 WB

Lease Name: Cook Waterflood Unit

Sec: Twp: 11 R: 33 ☐ E ☒ W

Legal Description of Lease: SE Sec 11; SW Sec 12;
All Sec 13; All Sec 14; SE Sec 15; NE Sec 22;
NW Sec 23

County: Logan

Production Zone(s): LKC & Johnson

Injection Zone(s): LKC

Surface Pit Permit No. _____

API No. if Drill Pit, WO or Haul _____

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling PR

Past Operator's License No. 5363

Contact Person: Emma Richmond

Past Operator's Name and Address: BEREXCO Inc.

Phone: 316-265-3311

PO Box 20380 Wichita, KS 67208

Date: 12/17/2009

Title: Production Manager

Signature: Emma Richmond

New Operator's License Number: 34318

Contact Person: Emma Richmond

New Operator's Name and Address: Berexco LLC

Phone: 316-265-3311

P.O. Box 20380 Wichita, KS 67208

Oil / Gas Purchaser: Central Crude Corporation

Date: 12/17/2009

Title: Production Manager

Signature: Emma Richmond

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Berexco LLC is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No. E-27,131. Recommended action: _____

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: 5-26-10 Barbara Martyn
Authorized Signature

Date: _____
Authorized Signature

DISTRICT _____	EPR <u>5-24-10</u>	PRODUCTION <u>5/26/10</u>	UIC <u>5-26-10</u>
Mail to: Past Operator <u>5-26-10</u>	New Operator <u>5-26-10</u>	District <u>5-26-10</u>	<u>4</u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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Must Be Filed For All Wells

KDOR Lease No.: 133439

SE 11; SW 12;
NW 13; NW 14;
SE 15; NE 22;
NW 23

*Lease Name: Cook Waterflood Unit

*Location:

- 11 - 33 W

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10X	15109200480000 ✓ NE SE SW	990 FSL 2970 FEL	OIL	PROD Sec. 14
12X	15109200590000 ✓ NE SE	1980 FSL 660 FEL	OIL	TA Sec. 13
1X	15109200300001 ✓ SE SE	770 ✓ FSL 740 ✓ FEL	EOR WIW	ACT Sec. 11
2X	15109200670001 ✓ SW SW	660 FSL 4620 FEL	WSW	ACT Prod Sec. 12
3X	15109200530000 ✓ NE NW NE	4950 FSL 1650 FEL	OIL	PROD Sec. 14
4X	15109200570000 ✓ 150' S NE NW	4470 ✓ FSL 3300 FEL	OIL	PROD Sec. 13
5X	15109200400000 ✓ SE NW	3300 ✓ FSL 3300 FEL	EOR WIW	ACT Sec. 14
6X	15109200500000 ✓ SE NW	3300 ✓ FSL 3300 FEL	OIL	PROD Sec. 13
7X	15109200560001 ✓ 150' W SW NE	3300 ✓ FSL 2130 FEL	EOR WIW	ACT Sec. 13
8X	15109200390001 ✓ SE SE	600 ✓ FSL 600 ✓ FEL	EOR WIW	TA Sec. 15
9X	15109200420000 ✓ NW SW	1980 FSL 4620 FEL	OIL	PROD Sec. 14

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MAR 6 2 2010

OCCASIONAL SECTION
WICHITA, KS

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.