## 120109 Beaver\_INJ.pc

## KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

April 2004 Form must be Typed Form must be Signed All blanks must be filled

Form T-1

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells **	Effective Date of Transfer: 12/01/2009		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 105056		
Gas Gathering System:	<i>\(\theta\th</i>		
Saltwater Disposal Well - Permit No.:	Lease Name: Beaver Unit, Northwest NCRA		
Spot Location:feet from S Line	Sec: 5 Twp: 15 R: 11 ☐ E ☑ W		
feet from E Line	Legal Description of Lease: S SE 32-155-12W Russel		
▼ Enhanced Recovery Project Permit No.: E-14,582	WY W SW NE SECSY SENEY SNENE DE		
Entire Project: 🗹 Yes 🗌 No	County: Barton Russell 6-165-1		
Number of Injection Wells:: 5 **			
Field Name HALL-GURNEY	Production Zone(s): TOP/LANSING KC		
**Side Two Must Be Completed.	Injection Zone(s): LKC		
Surface Pit Permit No.	feet from N / S Line of Section		
API No. if Drill Pit, WO or Haul	feet from		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 5363 /	Contact Person: Emma Richmond		
Past Operator's Name and Address: BEREXCO Inc.	Phone: 316-265-3311		
PO Box 20380 Wichita, KS 67208	Date: 02/25/2019;		
Title: Production Manager	Signature: EMARICHUTHA		
New Operator's License Number: 34318	Contact Person: Emma Richmond		
New Operator's Name and Address: Berexco LLC	Phone: 316-265-3311		
P.O. Box 20380 Wichita, KS 67208	Oil / Gas Purchaser: Central Crude Corporation		
	Date: 02/25/2010		
Title: Production Manager	Signature: Cula fullution		
Acknowledgment of Transfer: The above request for transfer of injection au	thorization, surface permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership i	nterest in the above injection well(s) or pit permit.		
Besexco LLC is acknowledged as the	is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: <u>E-14, 582</u> . Recommended action:	permitted by No.:		
None / M/			
Date: 10-3-10 Darbara by	Date:		
Authorized Signature	Authorized Signature		
	PROPUCTION 6/7/10 UIC 6-3-10		
Mail to: Past Operator New Operator	6-3-10 District $6-3-10$ 4		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

REGEVED

KANSAS COM CAMADO COMMISSION

MAR 0 2 2010

## Must Be Filed For All Wells

KDOR Lease	e No.: 105056		•	155-12W, Russell Co.
*Lease Nam	ne: Beaver Unit, Northwest NCRA	*Location:	W/2 i W/2 SW NE	Sec5; SENE & GIZNENE
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (65-1210) (PROD/TA'D/Abandoned)
1-2	15167216410000 JE SE SE	330 FSL 280 FEL	OIL	PROD Sec. 32
2-2	15009032540090 SW NW NW	4290 FSL 4950 FEL	WIW	ACT Sec. 5-16-12W
2-4	15009166210001 / SW SW NW	2955 FSL <u>4860</u> FEL	OIL	PROD Sec 5-16-12h
2-5	15009032570000/ € NWNW	4143 FSL 4280 FEL	OIL	PROD Sec 5-16-12W
2-7	15009032590000 / NE SW NW	3630 FSL 4296 FEL	OIL	PROD 5ec5/6-12W
5-1	15009032480000√ SW NE NW	4290 FSL 3630 FEL	OIL	PROD Sec 5-16-12W
5-3	15009003610000 SW SE NW	2970 FSL 3630 FEL	wiw	ACT Sec 5-16-12W
5-4	15009032500002 NW 5€ NW	3630 FSL 3630 FEL	wiw	ACT Sec 5-16-12W
6-2	15009032670000 SE SE NE	2970 FSL 330 FEL	wiw	ACT Sec 6-16-12W
9-5	15009032650000 NE NW SW	2310 FSL 4290 FEL	WIW	ACT Sec 5-16-12"

BEOFIVED KANSAS CORDESSION

MAR 6 2 2010

CONSESSION DIVISION VWDPSTA, RG

A separate sheeet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.