KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 206131 (134311)			
Gas Gathering System:	Lease Name: Bowker Gas Unit			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SW/4 35-32S-41W			
Enhanced Recovery Project Permit No.:	****			
Entire Project: Yes No	County: Morton			
Number of Injection Wells**	Production Zone(s): Morrow			
Field Name: Richfield				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15129101000000				
(API No. if Drill Pit, WO or Haul)	4046 feet from \sqrt{E} / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32309	Contact Person: Susan Sears			
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881			
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010			
Title: Kansas and Colorado Engineering Manager	Signature: Ausan Harr			
New Operator's License No. 5447	Contact Person: Brent G. Sonnier RECEIVED			
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000			
5 E Greenway PLZ, Suite 110, Houston, TX 77046	Oil / Gas Purchaser:			
	Date: January 1, 2010 KCC WICHITA			
Title: Senior Regulatory Advisor	Signature: Sun Signature			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #15129101000000 has been			
•	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action: Recommended action:				
. Moconimended action.	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION 6/23/10 UIC 6 -21-10			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 206131 (134311)				
* Lease Name: Bowker Gas Unit		* Location: SW/4 Sec 35 32S 41W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
B1 1-2	15129101000000	1362 Circle	4046 Circle	Gas	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
11-1-2-12-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		MAR 0 4 2010
		FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.