KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010				
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226492 (138197)				
Gas Gathering System:	Lease Name: Stalker MG				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	SW/4 Sec 30 30S 33W				
Entire Project: Yes No	County: Haskell				
Number of Injection Wells**	Production Zone(s): St Louis				
Field Name: VICTORY					
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.: 15081216200000	1998 feet from N / V S Line of Section				
(API No. if Drill Pit, WO or Haul)	1998 feet from E / V W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 32309 /					
	Contact Person: Susan Sears				
Past Operator's Name & Address: Presco Western LLC					
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010				
Title: Kansas and Colorado Engineering Manager	Signature: Aus an Slary				
New Operator's License No. 5447 /	Contact Person: Brent G. Sonnier RECEIVED				
New Operator's Name & Address: OXY USA Inc.	7 40 045 7 000				
5 E Greenway PLZ, Suite 110, Houston, TX, 77046	Phone: 713-215-7000 MAR () 4 2010 Oil / Gas Purchaser:				
	Date: January 1, 2010 KCC WICHIT				
Title: Senior Regulatory Advisor	Signature: District Signature				
	organical Control of the Control of				
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # 15081216200000 has been				
noted, approved and duly recorded in the records of the Kansas Corp	poration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any owners	hip interest in the above injection well(s) or pit permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by					
Permit No.: Recommended action:	now operator of the above fiamed lease containing the surface pit				
Recommended action:	permitted by No.:				
Date:	Date				
Authorized Signature	Date: Authorized Signature				
DISTRICT EPR 6-21-10	PRODUCTION 6/22/10 UIC 6.21-10				
Mail to: Past Operator New Operator	District				

Side Two

Must Be Filed For All Wells

* Lease Name: Stalker		* Location: SW/4 Sec 30 30S 33W				
Lease Hame			Location			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
30-K30-30-33	15081216200000~	1998 Circle	1998 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		EQI /ENI	EEI /E\A/I		RECEIVED	
		, OLD NE			MAR 0 4 2010	
					KCC WICHITA	
		FSL/FNL			,	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.