KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 140309				
Gas Gathering System:	Lease Name: Swartz Trust				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line	SW - NW - SE - NW Sec. 3 Twp. 30 R. 33				
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	W/2 Sec 3 30S 33W				
Entire Project: Yes No	County: Haskell				
Number of Injection Wells**					
Field Name: Unnamed	Production Zone(s): Marmaton				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.: 15081218740000	1960 feet from ✓ N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	1637 feet from E / W Line of Section				
closed 9/2/09					
Type of Pit: Emergency Burn Settling	Haul-Off Workover ✓ Drilling				
Past Operator's License No. 32309/	Contact Person: Susan Sears				
Past Operator's Name & Address: Presco Western LLC	Phone: 303-444-8881				
5665 Flatiron PKWY, Boulder, Colorado 80301	Date: January 1, 2010				
AND	Date: daniely 1,2010				
Title: Kansas and Colorado Engineering Manager	Signature: A COMM Start S				
New Operator's License No. 5447	Contact Person: Brent G. Sonnier RECEIN	<i>/</i> =n			
New Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7000	/CU			
5 E Greenway PLZ, Suite 110, Houston, TX, 77046	MAR 0 4	2010			
DE Grootina, FEE, Gallo Fro, Houselin, 17, 17010	Oil / Gas Purchaser:				
	Date: January 1, 2010 KCC WIC	HH			
Title: Senior Regulatory Advisor	Signature: SWALD ASSIMALY				
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # 15081218740000 has	been			
noted, approved and duly recorded in the records of the Kansas Corpo	• •	ansas			
Corporation Commission records only and does not convey any ownersh	-				
in advantaged on the	T				
is acknowleged as the	is acknowleged a	is the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface	e pit			
Permit No.:	permitted by No.:				
Date: Authorized Signature	Date:				
DISTRICT EPR 6-21-10	(120/10 / 2/-10				
Mail to: Past Operator New Operator	PRODUCTION GALTO UIC 6 21 10 District				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 140309					
		* Location: W/2 Sec 3 30S 33W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
4-F3-30-33	15081218740000	1960 Circle	1637 Circle	Oil	Prod	
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		MAR 0 4 2010	
		FSL/FNL	FEL/FWL	KC	MAR 0 4 2010 C WICHITA	
		FSL/FNL	FEL/FWL		•	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.