KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2010			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 121211			
Gas Gathering System:	KS Dept of Revenue Lease No.: 121211 / 115			
Saltwater Disposal Well - Permit No.: D-28,032	Lease Ivalite.			
Spot Location: 330 feet from N / ✓ S Line	Sec. 24 Twp. 113 R. 20 [EV]W			
feet from ✓ E /W Line	Legal Description of Lease: SE/4 (160 acres)			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Gove RECEIVED			
Number of Injection Wells**	Production Zone(s): Topeka JAN 0.5 2010			
Field Name: Trove	Injection Zone(s): Cedar Hills			
** Side Two Must Be Completed.	KCC WICHITA			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 30705 /	Contact Person: Diane Rebstock			
Past Operator's Name & Address: Younger Energy Company	Phone: 316-681-2542			
453 S. Webb Rd., Suite 100, Wichita, KS 67207	Date: December 21, 2009			
Title: Vice President- Finance	Signature: Decire Releater			
New Operator's License No. 34334	Contact Person: Lee V. Greene			
New Operator's Name & Address: Greene Enterprises, Inc.	Phone: 307-682-7380			
P.O. Box 1686	Oil / Gas Purchaser: Coffeyilla Resources, tto unknown at this time			
Gillette, WY 82717	Date: December 21, 2009			
Title: President	Signature: Tuel			
Acknowledgment of Transfer: The above request for transfer of injection				
Corporation Commission records only and does not convey any ownership	ation Commission. This acknowledgment of transfer pertains to Kansas interest in the above injection well(s) or pit permit.			
Greene Enterprises, Incacknowledged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: D-28 032 Recommended action:	permitted by No.:			
None				
Date: 7-15-10 Balant hypomeny Authorized Signafure,	Date:			
	PRODUCTION 7/15/10 UIC 7-15-10			
Mail to: Past Operator 7-15-10 New Operator 7	15-10 District 7-15-10 4			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease No.: 121211								
* Lease Name				•	Location: N	IE/4 of Section 25-T11S-R	26W, Gove County, KS	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-063-20,729 [/]	330	Circle (FSL)FNL	1320	Circle	Oil	↓ IN Workover in process	
2	15-063-20,767-00-02	330	FSIVFNL	2415 2310	-FEDFWL	SWD	Active	
			FSL/FNL		_ FEL/FWL			
		***	FSL/FNL		FEL/FWL	* correction	per oper.	
			FSL/FNL	Martin Activities and Associated Associated	_ FEL/FWL			
			FSL/FNL		_ FEL/FWL		RECEIVED	
			FSL/FNL	PAROW 1	_ FEL/FWL		JAN 0 5 2010	
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL		KCC WICHITA	
		 	FSL/FNL	<u></u>	_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		FEL/FWL			
			FSL/FNL	n-911-	_ FEL/FWL			
	4.7444		FSL/FNL		_ FEL/FWL			
			FSL/FNL	Vallette Management	FEL/FWL			
			FSL/FNL		_ FEL/FWL	4		
			FSL/FNL		FEL/FWL			
Na American			FSL/FNL		FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.