Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 02/01/2010		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 117822		
Gas Gathering System:	FOG JOHNSON		
Saltwater Disposal Well - Permit No.:	. W/2 SW		
Spot Location:feet from N / S Line	Sec. <u>17</u> Twp. <u>30S</u> R. <u>7</u> EVW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	SWHW/4 SECTION 17		
Entire Project: Yes No	County: KINGMAN		
Number of Injection Wells**			
Field Name: SPIVEY GRABS	Production Zone(s): MISSISSIPPI CHAT		
Field Name: *** Side Two Must Be Completed.	Injection Zone(s):		
	feet from N / S Line of Section		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)			
	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32446 /	Contact Person: LYNNE MOON		
Past Operator's Name & Address: MERIT ENERGY COMPANY	Phone:		
13727 NOEL RD., SUITE 500 DALLAS, TEXAS 75240	04/20/2040		
	<i>1</i>		
Title: REGULATORY MANAGER	Signature Paper Moor		
New Operator's License No. 33999 /	Contact Person: Mark Owen		
New Operator's Name & Address: LINN OPERATING, INC.	004.040.4000		
	NEOFIVED		
600 TRAVIS, STE. 5100	Oil / Gas Purchaser: APR 0 7 2010		
HOUSTON, TEXAS 77002	Date: 01/30/2010		
Title: Vice President, Operations	Signature: KCC WICHITA		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been		
	poration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any owners!			
Corporation Commission records only and account control any emission			
is acknowleged as the	is acknowleded as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface MED		
Permit No.: Recommended action:	permitted by No.: FEB 1 6 2010 KCC WICHITA		
	KCC WICK		
Date:	Date:		
1 helin	PRODUCTION 6/28/10 UIC 6-28-/0		
DISTRICT	PRODUCTION 0/25/10 UIC 46/70		
mail to. I ast Operator rew Operator	2101101		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

SCANNED
KDOR Lease No.: // 7822

Must Be Filed For All Wells

* Lease Name	EOG JOHNSON		* Location: K	INGMAN COUNTY	17-305-7W
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	21248 / 15-095- 60009 , 8/3/82	1320 Circle 330 (FSL)FNL	220 Circle FELFWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Market and the second
		FSL/FNL	FFI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.