KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 2/1/2010			
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 204824			
Gas Gathering System:	Lease Name: E. Muir 1			
Saltwater Disposal Well - Permit No.:	<u> </u>			
Spot Location: feet from N / S Line	NWNWSESec. 21Twp. 31SR. 9E V W			
feet from E / W Line	Legal Description of Lease: SE/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Harper			
Number of Injection Wells**	Production Zone(s): Mississippian			
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32446	Contact Person: Lynne Moon			
Past Operator's Name & Address: Merit Energy Company	Phone: 972/701-8377			
13727 Noel Road, Suite 500 Dallas, TX 75240	Date: 1/30/2010			
Dogulatan Managar				
Title: Regulatory Manager	Signature: Ligar Noor			
New Operator's License No. 33999	Contact Person: Mark Owen			
New Operator's Name & Address: Linn Operating, Inc.	Phone: 281/840-000 RECEIVED			
600 Travis, Ste 5100	Oil / Gas Purchaser:			
Houston, TX 77002	Date: 1/30/2019 APR 0 7 2010			
Vice President Operations	My 6 Ody CC MICHITA			
Title: Vice President, Operations	Signature: NO WICHIA			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been			
	poration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh	nip interest in the above injection well(s) or pit permit.			
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is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date: Authorized Signature			
DISTRICT EPR 7-19-10	PRODUCTION 7/20/10 UIC 7-20-10			
Mail to: Past Operator New Operator	District —			



SCANNED

Must Be Filed For All Wells

KDOR Lease		29					
Lease Name	E. Muir 1		* Location: NW NW SE 21-31S-9W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15-077-20097	2310 Circle FSDFNL	2310 Circle	Gas	Prod.		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWL				
					· ·		
			: FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWI	L			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.