KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 02/01/2010 KS Dept of Revenue Lease No.: 16.6.3.28 Lease Name: JOHNSON 1.1 (HINKS)		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. <u>17</u> Twp. <u>30S</u> R. <u>7</u> E • W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	SWSW SECTION 17		
Entire Project: Yes No	County: KINGMAN		
Number of Injection Wells	Production Zone(s): MISSISSIPPI CHAT Injection Zone(s):		
Field Name: SPIVEY GRABS			
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32446 /	Contact Person: LYNNE MOON		
Past Operator's Name & Address: MERIT ENERGY COMPANY	Phone: 972-701-8377		
13727 NOEL RD., SUITE 500 DALLAS, TEXAS 75240	Date: 01/30/2010		
PEGLILATORY MANAGED	Signature: Noon		
Title: REGULATORY MANAGER	Signature: The first of the signature of		
New Operator's License No. 33999 /	Contact Person: MARK OWEN		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000 RECEIVED		
600 TRAVIS, STE. 5100	Oil / Gas Purchaser:		
HOUSTON, TEXAS 77002	Date: 01/30/2010 APR 0 7 2010		
Title: VICE PRESIDENT, OPERATIONS			
Title: VIOLITICSIDENT, OF ENATIONS	Signature: Signature: KCC WICHIT		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
. Neconinience action.	permitted by No		
Date:	permitted by No.: Date: Authorized Signature		
Authorized Signature	Authorized Signature		
DISTRICTEPR6-28-10	PRODUCTION 6/28/10 UIC 6-28-10		
Mail to: Past Operator New Operator	District		



Side Two

Must Be Filed For All Wells

KDOR Leas		_			
* Lease Name	e: JOHNSON 1 1 (HINKS)		* Location: KINC	GMAN COUNTY /	7-305-7W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-095-30060 10/9/1965	330 Circle 33	30 Circle	OIL	PROD
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FOL (FN)			
, , ,					
		FSL/FNL			
			FEL/FWL		
11		FSL/FNL			
			FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.