KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 02/01/2010		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136521, 226773		
Gas Gathering System:	Lease Name: WASHBON UNIT		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	E/2. NE Sec. 19 Twp. 31S R. 8 EVW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NE/4 SEC. 19-T31S-R8W & NW/4 SEC. 20		
Entire Project: Yes No	County: HARPER		
Number of Injection Wells**	Production Zone(s): MISSISSIPPIAN		
Field Name: SPIVEY GRABS			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Lige of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32446 /	Contact Person: LYNNE MOON		
Past Operator's Name & Address: MERIT ENERGY COMPANY	Phone: 972-701-8377		
13727 NOEL RD., SUITE 500 DALLAS, TEXAS 75240	Date: 01/30/2010		
PEOUL ATORYMANA OF D			
Title: REGULATORY MANAGER	Signature RECEIVED		
New Operator's License No. 33999 d	Contact Person: MARK OWEN APR 0 7 201		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000 KCC WICHI		
600 TRAVIS, STE. 5100	Oil / Gas Purchaser:		
HOUSTON, TEXAS 77002	Date: 01/30/2910 RECEIVED		
Title: VICE PRESIDENT, OPERATIONS	Signature: Week Joue		
Title.	FEB 1 6 2010		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #KCC WIGHTA		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by			
	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
, ,	PRODUCTION 1/15/10 UIC 7-15-10		
Mail to: Past Operator New Operator	District —————		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Side Two

Must Be Filed For All Wells

KDOR Lease No.:				cation: NE/4 SEC. 19 & NW/4 315 - 8 W		
* Lease Name	:: WASHBON UNIT 2-19		Location: L	L/4 SEC. 19 & NW/+ 2	7(3-6W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-19	15-077-20371 🗸	1340 Circle	660 <i>Circle</i> FEL/BWL	GAS	PROD,	
3-19	15-077-21488/	330 FSUEN	990 FE FWL	086	PROD.	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.