Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-1-2010			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 116339			
Gas Gathering System:	Lease Name: FANNING #1			
Saltwater Disposal Well - Permit No.:	CSESESec11Twp34R9E/W			
Spot Location: feet from N/ S Line	Legal Description of Lease: E/2SE/4 SEC. 11, T34S-R9W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: HARPER			
Number of Injection Wells**	Production Zone(s): MISSISSIPPIAN			
Field Name: Hobard Northeast	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet fromN / S Line of Section feet fromE / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 31191	Contact Person: RANDY NEWBERRY			
	Phone: 620-254-7972			
Past Operator's Name & Address: R & B Oil & Gas, inc.	2 2 1.0			
912 N. LOGAN, P.O. BOX 195, ATTICA, KS. 67009	Date: 3-3-/0			
Title: Tresident	Signature: Tansly / Curreny			
New Operator's License No. 33936 ✓	Contact Person: Charles N. Griffin			
New Operator's Name & Address: Charles N. Griffin	Phone: 720-490-5648			
P.O. BOX 670	Oil / Gas Purchaser: PLAINS MARKETING			
BYERS, CO. 80103				
	Date:			
Title: OWNER	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
remit no	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 6-23-10	PRODUCTION 6/84/10 UIC 6-23-10			
Mail to: Past Operator New Operator	District RECEIVED RECEIVED KANSAS CORPORATION COMMISSION			

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Side Two

Must Be Filed For All Wells

	No.: 116339				
* Lease Name	FANNING #1		* Location: C	C,SE,SE SEC. 11, T34S-I	R9W HARPER CO
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
#1	15-077-20711	660' Circle	660' Circle	OIL	PRODUCING
- 1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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.		FSL/FNL	FEL/FWL		
	THE WAR AND	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers received the section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION