Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells <u>¥2</u> **	Effective Date of Transfer: 12/21/2000 3-24-10		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 106540 Lease Name: Beck		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N/ S Line			
feet from E / W Line	Legal Description of Lease: W/2		
✓ Enhanced Recovery Project Permit No.: E-21, 252	[**		
Entire Project: Yes No	Pratt		
Number of Injection Wells**	County: Pratt		
Field Name: luka-Carmi	Production Zone(s): Simpson		
	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Dity	7 ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 6236 ✓	Contact Person: Marvin A. Miller		
Past Operator's Name & Address: MTM Petroleum, Inc.	Phone: _620-955-6014		
323 N Main Kingman, KS 67068	Date: 04/21/20107		
1// 1/00	All land		
Title: Owner Yor Hullman	Signature: proof		
New Operator's License No. 34363	Contact Person: Don Hullman		
New Operator's Name & Address: Governor Enterprises LLC	Phone: (620) 672-5776 KANSAS CORPORATION COMMISSION		
30215 N.E. 20th Ave.	Oil / Con Burchocor		
Pratt, KS 67124	Date: 4/25/2010		
(0) -1 00	Date: 1/25/76/6 CONSERVATION DIVISION		
Title: Owner Mon Dullu	Signature: WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
<u> </u>			
Governor Enterprises LLC is acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. E-21,252 Recommended action: U3C's			
due 2008-09	permitted by No.:		
Date: 1 22-10 Brokers Mark march	Date:		
Authorized Signature	Date:		
DISTRICT EPR 6-22-10	PRODUCTION $6/23/10$ UIC $6-22-10$		
Mail to: Past Operator 6-22-/0 New Operator	-22-10 District 6-22-10		

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 106540				
* Lease Name			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-151-10306	4620 Circle FSL/FNL	4950 Circle FEL/FWL	oil	P&A 8/27/82 👍
4	15-151-10313	3630 FSL/FNL	4950 FEL/FWL	oil	P&A 8/20/82 *
5	15-151-10315 /	330 FSD/FNL	2970 FED/FWL	oil	Prod
6	15-151-10317 🗸	330 FSDFNL	•		Prod
7	15-151-10318-00-01		3960 EDFWL		Prod AI
	Docket #E-21,252				wells are not
		FSL/FNL	FEL/FWL	transferred	wells are not unless plugge
		FSL/FNL	FEL/FWL	In the new	presator
		FSL/FNL		/	7
			FEL/FWL		
			FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		APR 27 2010

A separate sheet may be attached if necessary

CONSERVATION DIVISION WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.