# Kansas Corporation Commission Oil & Gas Conservation Division

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	ı			
✓ Oil Lease: No. of Oil Wells ✓ 8++	Effective Date of Transfer: 7/29/2009			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 115798 V			
Gas Gathering System:	· · · · · · · · · · · · · · · · · · ·			
Saltwater Disposal Well - Permit No.:	Lease Name: Larue			
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease: E2 SE4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	No. ob a			
Number of Injection Wells**				
•	County: Neosno Production Zone(s): Cattleman/Bartlesville			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling			
	· · · · · · · · · · · · · · · · · · ·			
Past Operator's License No. 32595 Exp. 3/30/10  MSG Resources, Inc.	Contact Person: Michael E. Brown			
Past Operator's Name & Address: Mike Brown	Phone: 620-365-0638			
975 1400 St, Iola, Kansas 66749	Date: 3-30-10			
Title: Owner/Operator	Signature: Mirbart & Brown			
New Operator's License No. 33181.  New Operator's Name & Address: J.W. Oil, LLC	Contact Person: Jordan Wilson  Phone: 918-533-4888  RECEIVED			
414 SE Washington Blvd PMB 138	Oil / Gas Purchaser: Pacer Energy Marketing			
Bartlesville, OK 74006	Date: 3-3-10 APR 0 7 2010			
Title: Owner/Operator	Signature: Horder With KCC WICHIT			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	RECEIVED new operator of the above named lekansascration confines in			
Permit No.:	permitted by No.: MAR 17 2011			
Date:	Date:			
1051	PRODUCTION 6/28/10 UIC 6-28-10			
Mail to: Past Operator New Operator	PRODUCTION GASTO UIC 6 X0 70			

## Must Be Filed For All Wells

KDOR Lease	e No.: 115798				
* Lease Name	Larue		* Location: E	2 SE Sec 33 R 27S 19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6B	15-133-20609	1510 Circle	840 Circle	Oil	Prod
9B	26192 - 15-133- <del>20797</del>	2175 FSIVENL	1080 FELFWL	Oil	Prod
8B	15-133-20791	2475 (SL)FNL	200 AELFWL	Oil	Prod
7B	15-133-20755	2165 (FSL)FNL	1080 FELFWL	Oil	Prod
10B	15-133-21622	2475 (FSI)/FNL	495 FELFWL	Oil	Prod
11B	15-133-24628	565 (FS)/FNL	465 (FEL)FWL	Oil	Prod
12B	15-133-24706	565 (FSI) FNL	765 (FEL)FWL	Oil	Prod
MSGI	15-173-26307/	(510 S)/FNL	165 ED/FWL	0.1	fod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<del></del>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
***************************************		FSL/FNL	FEL/FWL		APR 0 7 2010
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSA	RECEIVED S CORPORATION COMMISSION

## A separate sheet may be attached if necessary

\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_

\_\_\_\_ FSL/FNL \_\_\_\_ FEL/FWL \_\_\_\_

MA9 17 003

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.