Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2010		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 211583 Vulb		
Gas Gathering System:	Lease Name: Busch 2-1		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SE/4 1-14S-22E, 160 acres m/l 발생		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Johnson		
Number of Injection Wells**	Production Zone(s): Bartlesville		
Field Name: Olathe	ᇦ		
**Side Two Must Be Completed	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 4567	Contact Person: Douglas G. Evans		
Past Operator's Name & Address: D. E. Exploration, Inc.	Phone: 785-883-4057		
PO Box 128, Wellsville, KS 66092	Date: May 5, 2010		
Title: President	Signature: April Signature:		
Tide: - rootson			
New Operator's License No. 34341	Contact Person: Steven L. Whitlow KANSAS CORPORATION COMMIS		
New Operator's Name & Address: Whitlow Energy, Inc.	Phone: 913-856-8898 MAY 1 0 2010		
286 W. Westhoff Place			
	WICHITA KO		
Gardner, KS 66030	Date: May 5, 2010		
Title: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corp	poration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh	hip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:Authorized Signature	Date: Authorized Signature		
DISTRICT EPR 9-9-10	PRODUCTION 9/13/10 UIC 9-13-10		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

KDOR Lease	No.: 211583		····			
* Lease Name: Busch 2-1			* Location: SE/4 1-14S-22E			
Well No.	API No. (YR DRLD/PRE '67) 15-091-21111	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-1		2310 Circle	2310 Circle	GAS	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	4.44		
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
	Manufacture VIII and All Control of the Control of	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	_	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KANSAS	RECEIVED CORPORATION COMMISSION	
	-	FSL/FNL	FEL/FWL		MA Y 1 0 2010	
		FSL/FNL	FEL/FWL		SERVATION DIVISION	
		FSL/FNL	FEL/FWL		WICHITA, KS	
4		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.