# 020110\_Goering\_GU.pc

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: Feb 1, 2010			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 212568			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: Goering GU			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SE/4 of Section 25 and SW/4 of Section 30			
Enhanced Recovery Project Permit No.:	All in 21S-2W			
Entire Project: Yes No	County: McPherson			
Number of Injection Wells**	Production Zone(s): Warsaw			
Field Name:				
"Side Two Musi Be Completed,	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	7			
Type of the	Haul-Off Workover Drilling			
Past Operator's License No. 5399	Contact Person: Alan L Degood			
Past Operator's Name & Address: American Energies Corporation	s: American Energies Corporation Phone: 316-263-5785 RECEIVED			
710 Market Center Bldg, 155 N Market St. Wichita, KS 67202	Date: 2/25/10 A ADD 0.7 and			
Title: President	APR 0 / 2010			
Tille: TTOSIAGIN	Signature: VCC MIOLITA			
22001				
New Operator's License No. 32081	Contact Person: George Saling			
New Operator's Name & Address: <u>Smokey Valley Reso</u> ur				
6604 Tarrytown Park City KS. 672	Oil/Gas Purchaser American Energies			
	Date: 2/25/2010			
<sub>Title: Owner</sub> President				
ine:	Signature: Sawry			
Acknowledgment of Transfer: The above request for transfer of injection.	authorization, surface pit permit #has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
	The section well of the period			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	•			
	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICTEPR 8-20-10 F	PRODUCTION 8 3 1 2010 UIC AUG 3 1 2010			
Mail to: Past Operator New Operator	District			

## **SCANNED**

### Side Two

### Must Be Filed For All Wells

KDOB Lesse	No: 212568				
NDON Leade No		* Location:	SW SW SE 25-21S-3W		
ARI No. Footage from Se		Footage from Section (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-113-00332-0001	660 <b>Circle</b> 3300	Circle	Gas	Producing
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _	1 94	
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _	Last.	
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL -		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.