Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells ++	Effective Date of Transfer: April			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 139125 VIII6 Lease Name: Ehrlich formerly Smith "B"			
Gas Gathering System:	Ebrich formerly Smith #D"			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	5W_NE_NW Sec. 31 Twp. 13 R. 14 EVW			
feet from E / W Line	Legal Description of Lease: St./4 NE/4 NW/4 31-13-14W			
Enhanced Recovery Project Permit No.:	Legal Description of Lease: Sk/4 NE/4 NW/4 31-13-14W NW/4 County: Russell Production Zone(s): Lansing Group			
Entire Project: Yes No	County: Russell 무			
Number of Injection Wells**	Production Zone(s): Lansing Group			
Field Name: Gorham				
**Side Two Must Be Completed:	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33830 /	Contact Person:			
Past Operator's Name & Address: Hewitt Energy Group, Inc. 15 west South	Phone: 801-519-8500			
Temple STE 1050 Salt Lake City UT 84101	Date: 4/13/16			
Title: GDOTCCTT	7777			
Title: E(E= CCC)	Signature			
New Operator's License No. 34278	Contact Person: Shawn D. Evans			
New Operator's Name & Address: Shawn D. Evans, Inc. dba ACE Oil	Phone: 785-483-3141			
Company 120 Cindy Dr. Russell KS 67665	Oil / Gas Purchaser: Coffeyville Resources			
Title: President	Date: 4-16-10			
Title: - research	Signature: Shaw D. Evens			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpora				
Corporation Commission records only and does not convey any ownership i	interest in the above injection well(s) or pit permit.			
is acknowleged as the				
new operator and may continue to inject fluids as authorized by	is acknowleged as the			
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit			
. recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature RECEIVED			
DISTRICT EPR 7-1-10 PF Mail to: Past Operator New Operator	RODUCTION 9/8/// UIC KANSAS CORPORATION COMMISSION			
Mail to: KCC - Conservation Division, 130 S. N	District			

Side Two

Must Be Filed For All Wells

* Lease Name:	Erlich		* Location: SW NE NW 31-13-14W \(\bar{V} \w \setm \sqrt{4} \)			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1	15-167-02024 🗸	990 Circle	1650 Circle	Oil	Producing	
		- FSL/FNL	FEL/FWL	-		
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	Section 1997	FSL/FNL	FEL/FWL			
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-		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED KANSAS CORPORATION COMMISSION

APR 21 2010

CONSERVATION DIVISION WICHITA. KS