KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	April 1 2010			
Oil Lease: No. of Oil Wells	Effective Date of Transfer:			
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 2100//			
Gas Gathering System:	Nelson Meyer GU M.B.			
Saltwater Disposal Well - Permit No.:	Sec. 33_ Twp. 19s_ R.1]EXW			
Spot Location:feet fromN /S Line				
feet from E / W Line	Legal Description of LeaseS/2 of NW/4 &N/2 of SW/4 Sect. 33-19s-1W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Mcpherson			
Number of Injection Wells***	Production Zone(s): Miss.			
Field Name:	Injection Zone(s):			
** Side Two Must Be Completed.	injection Zone(s)			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32081	Contact Person: George Saling			
Smokev Valley Resour				
	3			
6604 Tarrytown Park City KS. 67219	Date: APTI 5 2010 RECEIVED			
Title: President	Signature: APR 0 7 2010			
33226 /	Contact Person: Dennis Terwey KCC WICHIT			
New Operator's License No. 33226 /	620 662 0005			
New Operator's Name & Address: Giant Holding, LLC	CHOOK.			
223 W. 4th. Hutchinson KS. 67501	Oil / Gas Purchaser: American Energie			
	Date: April 5 2010			
Title: President	Signature: Cennis Colling			
:				
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
	·			
Permit No	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 8-30-10	PRODUCTION 8/31/10 UIC AUG 31 2010			
Mail to: Past Operator New Operator	District			

SCANNED

Side Two

Must Be Filed For All Wells

KDOR Leas	210071				je i sa	
	Nelson Meyer GU			C Location:	SW NW SW 33-	19s-1w
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-113-20606	2310 (FSL)FNL	330	Circle FELFWL) _	Gas	Prod.
		FSL/FNL		FEL/FWL .		
		FSL/FNL	• .	FEL/FWL .		
		FSL/FNL		FEL/FWL .		
		FSL/FNL		_ FEL/FWL .		
		FSL/FNL		FEL/FWL .		
		FSL/FNL	,	FELIFWL .		
		FSL/FNL		FEL/FWL .		-
		FSL/FNL		_ FEUFWL .		
		FSL/FNL		FEL/FWL .		
	-	FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL .		
		FSL/FNL		_ FEL/FWL .		
		FSL/FNL		FEL/FWL .		
***		FSL/FNL		_ FEL/FWL .	·	
		FSL/FNL		FEL/FWL	, , , , , , , , , , , , , , , , , , ,	
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL .		
		FSL/FNL		FEL/FWL		
		FSL/FNL	3	FEL/FWL .		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL .	and the same of th	
		FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.