KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form I-1 Agril 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/16/10		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 213080		
Gas Gathering System:	Lease Name: SHRADER 1		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. 20 Twp. 24 R. 32 EV W		
feet from E / W Line	Legal Description of Lease: NW/4 SEC 20 24 32W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: FINNEY		
Number of Injection Wells**			
Field Name: HUGOTON GAS AREA	Production Zone(s): CHASE GROUP		
** Side Two Must Be Completed.	Injection Zone(s): NA		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF		
Past Operator's License No. 32832./	Contact Person: CHARLES LATCH		
Past Operator's Name & Address: PETROHAWK OPERATING COMPANY	Phone: 832-204-2700		
1000 LOUISIANA, SUITE 5600, HOUSTON TX 77002	Date: 06/09/40		
Title: SENIOR VP WESTERN REGION	Signature: Kash W Jelle		
New Operator's License No. 32468	Contact Person: DONALD E. JONES, JR		
New Operator's Name & Address: PIONEER OIL CO, INC	CEIVED		
RR #4 BOX 142B	JUN 17 2010		
LAWRENCEVILLE IL 62439	Phone: 618-943-5314 Oil / Gas Purchaser: UNIMARK LLC Date: KCC WICHITA		
Title: PRESIDENT	Signature: Signature:		
nue.	Signature		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
· vooriminited dateix	permitted by No		
Date:	Date:		
Authorized Signature	Date:		
DISTRICT EPR	PRODUCTION 9/2//10 UIC 9/21-10		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	_{a No.:} 213080			in The man	
SHEADED 1		* Location: NW/4 SEC 20 24 32W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-055-20592-00-01 /	1250 Circle	1250 Circle	GAS	PROD
-		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
4000		FSL/FNL _	FEL/FWL		
		FSL/FNL			
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL			RECENTER
					RECEIVED
		FSL/FNL			JUN 1 7 2010 CC WICHITA
				K	CC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.