KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-15-06			
Gas Lease: No. of Gas Wells**	NS Dept of Revenue Lease No.: 139997			
Gas Gathering System:	Lease Name: Lust MB			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SW 1/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County:Allen			
Number of Injection Wells**				
•	Production Zone(s): Tucker			
Field Name:	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N/S Line of Sectionfeet from E/W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 31708	Contact Person: David Kimzey			
Past Operator's Name & Address: Ensminger - Kimzey	Phone: 620-496-6257			
p.o. box 287 Colony , Ks 66015	Date: 8-15-06			
	Date:			
Title: co/owner	Signature: Lucie Fundament			
New Operator's License No. 33977	Contact Person: David Kimzey			
New Operator's Name & Address E K Energy LLC	Phone: 620-496-6257			
p.o. box 267 Colony , Ks 66015 KANSAS CORPORATION COMMISSIO	N Oil / Gas Purchaser: Pacer Energy			
policina de la compania del la compania de la compania del la compania de la compania del la compania de la com				
JUN 1 6 2010	Date: 8-15-06			
Title: co/owner	Signature: Cauco to			
CONSERVATION DIVISION WIGHTA, KS				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor	• • •			
Corporation Commission records only and does not convey any ownership	-			
Comportation Commission records only and Good not convey any ownership	microst at the above injection works) of the permit.			
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is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION 9/21/10 UIC 9-21-10			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

* Lease Name	Lust		* Location: S	W 1/4	8-24	1-19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)		e of Well Sas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-06	15-001-29523 /	2420 Circle	3135 Circle	oil		prod
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			AND THE RESERVE OF THE PARTY OF
		FSL/FNL	FEL/FWL			4-14-1-1-1-1-1
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			***************************************
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
	RECEIVED KANSAS CORPORATION COMMISSION	N FSL/FNL	FEL/FWL			
	JUN 1 6 2010	FSL/FNL	FEL/FWL		***************************************	
	——CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.