Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/15/2001
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 117731
Gas Gathering System:	Lease Name: hope
✓ Saltwater Disposal Well - Permit No.: <u>₹ 23040</u>	
Spot Location: 415 feet from N / ✓ S Line	Sec. 34 Twp. 22 R. 16 V E W
4736 feet from E / W Line	Legal Description of Lease: tract in sw 1/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: coffey
Number of Injection Wells**	•
Field Name: leroy	Production Zone(s): squirrel
** Side Two Must Be Completed.	Injection Zone(s):
Curfoco Dit Dormit No.	feet from N/ S Line of Section
Surface Pit Permit No.: (AP! No. if Drill Pit, WO or Haul)	
	feet from LE / W Line of Section
Type of Pit: Burn Settling	Haul-Off Workover Drilling OF
Past Operator's License No. 4937 6752 Exp. 6/30/86	Contact Person: LOWELL H GRAHAM
Past Operator's Name & Address: LOWELL H GRAHAM	Phone: 620 964 2569
240 VERDURE RD SE LEROY KS 66857	Date: 6-15-10
Title: OPERATOR	Signature: Louel H. Suhan
New Operator's License No. 31488 /	Contact Person: MARK GEORGE
New Operator's Name & Address: MARK GEORGE	Phone: 620 363 0250
817 C STREET LEROY KS 66857 RECEIVED	M Oil / Gas Purchaser: MACLASKEY
KANSAS CORPORATION COMMISSIO	Date: 6-15-10
JUN 1 6 2010	Date.
Title: OPERATOR	Signature: Many Savy
CONSERVATION DIVISION WICHITA, KS	N .
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
MARK Greene is acknowledged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: D23,040 . Recommended action:	permitted by No.:
Date: 9-21-10 Cherry Ball Aparthorized Signature	Date:
DISTRICT EPR 9-21-10	PRODUCTION 9/23/10 UIC 9-21-10
Mail to: Past Operator 9-21-10 New Operator	-21-10 District 3 9-21-10

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease No.: 117731								
* Lease Name	e: hope			*	ـــ Location: ح	SW.	34-22-1	68
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2	15-031-21231 /	191	Circle _(FSI)/FNL	1087	Circle FELEW	oil		prod
3	15/031-21232 - 60-60/	416	(S)/FNL	4736	_ EE J/FWL	inj		prod
			FSL/FNL		FEL/FWL			
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	RECEIVED KANSAS CORPORATION COMMISSION		FSL/FNL		FEL/FWL			
	2014 I O 5010							
	CONSERVATION DIVISION WICHITA, KS		FSL/FNL	<u> </u>	FEL/FWL			
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*****		-	FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.