KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Tigned
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5/26/10
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 218326
Gas Gathering System:	1
Saltwater Disposal Well - Permit No.:	Lease Name: Bayless #2
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW4, S2, T34S, R13E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	
	Production Zone(s): Redd Sand, Miss Chat
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Transfer Francisco	feet from [E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR
Past Operator's License No. 33623 Exp 6/30/10	Contact Person: Larry Sanford
Past Operator's Name & Address: Allenergy Inc.	Phone: (620) 251-0133
P.O. Box 1413, Coffeyville, KS 67337	6-14-112
	Date:
Title: President	Signature:
	0 4
New Operator's License No. 34397	Contact Person: Oscar Luppi
New Operator's Name & Address: Force Fuel Services, Inc.	Phone: 415-337-6892
4630 Campus Dr., Ste. 100 KANSAS CORPORATION COMMISSION	
4000 Campus Dr., Ste. 100	Oil / Gas Purchaser: Bluestem Pipeline, LLC
Newport Beach, CA 92660 JUN 2 9 2010	Date:
Title: President	Signature:
CONSERVATION DIVISION WICHITALKS	Jump
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
The second of th	Time rest in the above injection well(s) of pit permit.
is acknowleged as the	in calcourters the
·	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 9/27/10 UIC 9-27-10
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 218326 * Location: <u>NW/4, S2, T3</u>4S, R13E Bayless #2 * Lease Name: Well No. API No Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 15-125-29,173 1 5028 2996 Gas TA (FS)L/FNL FSL/FNL _ FEL/FWL _ FEL/FWL FSL/FNL _ FSL/FNL _ FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL __ _ FEL/FWL FSL/FNL _ FEL/FWL _FSL/FNL _ _ FEL/FWL FSL/FNL _ _ FEL/FWL FSL/FNL __ FEL/FWL FSL/FNL _____ FEL/FWL FSL/FNL _ __ FEL/FWL FSL/FNL _ _ FEL/FWL FSL/FNL _ _ FEL/FWL FSL/FNL _ __ FEL/FWL FSL/FNL _ ____ FEL/FWL FSL/FNL ___ __ FEL/FWL RECEIVED KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL JUN 29 2010 FSL/FNL _ __ FEL/FWL **CONSERVATION DIVISION** WICHITA, KS _ FSL/FNL _ ___ FEL/FWL FSL/FNL _ __ FEL/FWL __ FSL/FNL ______ FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.