JUL 1 2 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR KCC WICHITA TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 2/11.57		
Gas Gathering System:	EAGLEV D.1		
Saltwater Disposal Well - Permit No.:	Lease Name: EAGLEY D-1		
Spot Location: 660 feet from N/ S Line			
1980 feet from ₩ E / ▼ W Line	Legal Description of Lease: NE/4 of 2-33-41W		
Enhanced Recovery Project Permit No.:	V		
Entire Project: Yes No	County: MORTON		
Number of Injection Wells**			
Field Name: RICHFIELD	Production Zone(s): WABAUNSEE		
man the Plant de Complique	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 32446 U	Contact Person: Lynne Moon		
Past Operator's Name & Address: Merit Energy Company	Phone: 972-628-1569		
13727 Noel Road, Suite 500 Dallas, Texas 75240			
RECEIVED	Date: 07/01/2010		
Title: Regulatory Manager AUG 2 0 2010	Signature Reput Moor		
1			
New Operator's License No. 34408 / KCC WICHIT	Contact Person: Randall K. Click		
New Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9987		
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purohaser:		
Title: President	Date: 07/01/2010 Signature: 07/01/2010		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
	·		
Permit No.: Recommended action:	permitted by No.:		
Date	Deter		
Date: Authorized Signature	Date:		
DISTRICTEPR	PRODUCTION 10/15/10 UIC 10-15-10		
Mail to: Past Operator New Operator	District		
11.11.4. VOO O	** *		

Side Two

Must Be Flied For All Wells

Lease Name: EAGLEY D-1		* Location: SEC.2-T33S-R41W		A488 34 1		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line		PI No. Footage from Section Line Type of	Type of Well (Oil/Gas/INJ/WSW)	
D-1	15-129-20636_00-0/~ 6	660 Circle	980 FELITWL	GAS		
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		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cath	nodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name:Merit Energy Company	NW_NE Sec. 2 Twp. 33 S. R. 41 East West		
Address 1: 13727 Noel Rd. Suite 500	County: Morton		
Address 2:	Lease Name: Eagley Well #: D-1		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (972) 628-1569 Fax: (972) 628-1869			
Email Address: _lynne.moon@meritenergy.com			
RECEIVED			
Surface Owner Information: Name: Elkhart Forest Service Address 1: P. O. Box 300 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: State:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the	atteries, didelines, and electrical lines. The locations shown on the plac		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and	ing filed is a Form C-1 or Form CB-1, Form CB-1, Form 1-1, or Form 1-1, or Form 1-1, or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 handling fe	er(s) To mitigate the additional cost of the NCC performing this		
If choosing the second option, submit payment of the \$30.00 handling fed form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.		
Date:07/01/2010 Signature of Operator or Agent	Title: Regulatory Manager		