RECEIVED JUL 1 2 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201082			
Gas Gathering System:	l •			
Saltwater Disposal Well - Permit No.:	<u>.</u>			
Spot Location: 2310 feet from N/ S Line				
2970 feet from F / W Line	Legal Description of Lease: SW/4 6-24-34W			
Enhanced Recovery Project Permit No.:	SI THE PERSON OF			
Entire Project: Yes V No	County: FINNEY			
Number of Injection Wells**	Production Zana(s): CHASE GROUP			
Field Name: HUGOTON GAS AREA	, c			
त्रीतः भूक है। का नामकोश्वर्	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling RECFIVED			
	Haul-Off Workover Driffing RECEIVED			
Past Operator's License No. 32446	Contact Person: Lynne Moon AUG 1 1 2010			
Past Operator's Name & Address: Merit Energy Company	Phone: 972-628-1569			
13727 Noel Road, Suite 500 Dallas, Texas 75240 RECEIVED	Date: 07/01/2010 KCC WICHITA			
Title: Regulatory Manager AUG 1 8 2010	Signature Lye Noon			
KCC WICHITA	Dondall V. Cliek			
New Operator's License No. 34408 /	Contact Person: Randall K. Click			
New Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9877			
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purchaser:			
Title: President	Date: 07/01/2610 Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature DISTRICT EDR /0-/3-/0	PRODUCTION 10/14/1/) UIC 10-14-10			
DISTRICT EPR 70/3 70 F Mail to: Past Operator New Operator	PRODUCTION			
Town Operator				

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 201082 * Lease Name: ESTHER 1					, A
		* Location: SEC.6-T24S-R34W			= \(\frac{3}{2} \) \(\frac{3}{2} \)
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-055-00470	2310 Circle FSL)FNL	2970 Circle	GAS	PROD
	, 	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Sand Pater of	· <u></u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		-	1.		
		FSL/FNL	FEL/FWL	· 	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL	<u></u>	
	-	FSL/FNL	FEL/FWL		· <u></u>
	** ** ** ** ** ** ** ** ** ** ** ** **	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	• •	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

V15.570

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) C	P-1 (Plugging Application)	
OPERATOR: License #32446	Well Location:		
Name: Merit Energy Company	NE_NE_SW_Sec6Twp24_S. R34East \[\begin{array}{cccccccccccccccccccccccccccccccccccc		
Address 1: 13727 Noel Rd. Suite 500	County: Finney		
Address 2:	Lease Name: Esther	Well #:1	
City: Dallas State: TX Zip: 75240 + Contact Person: Lynne Moon	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (972) 628-1569 Fax: (972) 628-1869	RECEIVED	AUG 1 1 2010	
Email Address: 1ynne.moon@meritenergy.com	AUG 1 8 2010	KCC WICHITA	
Surface Owner Information:	KCC WICHITA	NOO WICHIII	
Name: Deerfield Feeders Inc.	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P. O. Box 237	sheet listing all of the information to the left for eac owner information can be found in the records of th	e register of deeds for the	
Address 2:	county, and in the real estate property tax records o	f the county treasurer.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of	nk batteries, pipelines, and electrical lines. The local	tions shown on the plat	
Select one of the following:			
 ☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a ☐ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s). 	located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, the plat(s) and email address. acknowledge that, because I have not provided this wner(s). To mitigate the additional cost of the KCC	required by this information, the performing this	
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with t		
I hereby certify that the statements made herein are true and correct to			
Date: 07/01/2010 Signature of Operator or Agent:	Title: Regulator	y Manager	