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JUL 1 2 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR KCC WICHITA TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 220776
Gas Gathering System:	Lease Name: ESTHER 3-6
Saltwater Disposal Well - Permit No.:	
Spot Location: 2970 feet from N / S Line	SESWNESec. 6Twp. 24R. 34EVW
1900 feet from F [W Line	Legal Description of Lease: NE/4 of 4-24-34W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: FINNEY
Number of Injection Wells**	Production Zone(s): CHASE GROUP
Field Name: PANOMA GAS AREA	AUG 1 1 2010
Sud: The fines in Countypas	Injection Zone(s):
SRIP SECTION AND AND AND AND AND AND AND AND AND AN	KCC WICHIT
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. II DIIII PIL, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
32446./	Lynne Moon
Past Operator's License No. 32446 /	Contact Person: Lynne Moon
Past Operator's Name & Address: Merit Energy Company RECEIVED	Phone: 972-628-1569
13727 NOBI ROBO, Sulle SUU Dallas, 18xas 73240	Date:
Title: Regulatory Manager AUG 1 8 2010	Signature you noon
KCC 14/101 117	
New Operator's License No. 34408	Contact Person: Randall K. Click
	Phone: 214-291-9987
New Operator's Name & Address: Cisco Operating, LLC	Pnone: 214-231-3301
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purchaser:
	Date: 07/01/2010
Title: President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corpora	
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.:	
remit 140	permitted by No.:
Date:	Data
Date:	Date:
DISTRICT EPR	PRODUCTION 10/14/10 UIC 10-14-10
Mail to: Past Operator New Operator	District —

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 220776	90 			1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
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Weil No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-6	15-055-20836 <i>-00-01</i>	2310 Circle 2310 FSVFNL	1900 Circle	GAS	TA'D
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	•	
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

MASS OF

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer)	CP-1 (Plugging Application)	
OPERATOR: License #32446	Well Location:		
Name: Merit Energy Company	<u>. SE_ SW_ NE</u> Sec. <u>6</u> Twp. <u>24</u> S.		
Address 1: 13727 Noel Rd. Suite 500	County: Finney		
Address 2:	Lease Name:Esther	Well #: <u>3 - 6</u>	
City:Dallas State:TX Zip:75240+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Lynne Moon	the lease below: RECEIVED	DECENIED	
Phone: (972) 628-1569 Fax: (972) 628-1869		RECEIVED	
Email Address: 1ynne.moon@meritenergy.com	AUG 1 8 2010	AUG 1 1 2010	
Surface Owner Information:	KCC WICHITA	KCC WICHITA	
Name: Ronald & Kenneth Claar	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: 2162 Bullrush Crt.			
Address 2:			
City: Castle Rock State: CO Zip: 80109 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	c batteries, pipelines, and electrical lines. The lo	cations snown on the plat	
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s), I acknowledge that I am being charged a \$30.00 handling	ocated: 1) a copy of the Form C-1, Form CB-1, being filed is a Form C-1 or Form CB-1, the plat nd email address. cknowledge that, because I have not provided to typer(s). To mitigate the additional cost of the K	t(s) required by this his information, the CC performing this	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received wit 1 will be returned.	h this form, the KSONA-1	
I hereby certify that the statements made herein are true and correct to			
Date: 07/01/2010 Signature of Operator or Agent.	Title: Regulate	ory Manager	