RECEIVED JUL 1 2 2010 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 222394 Lease Name: HJV BLACKMER B-1			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: 2500 feet from N / S Line	<u>\$2\$2N2Sec. 36Twp. 34R. 37</u> EV_W			
2640 feet from E / W Line	Legal Description of Lease: 12 5 36-34-37 W			
Enhanced Recovery Project Permit No.:	County: STEVENS			
Entire Project: Yes No				
Number of Injection Wells**	Production Zone(s): MORROW LOWER			
Field Name: HANKE	Injection Zone(s):			
and the state of the general places.				
O. C. Di Di Di Di di No.	feet from N/ S Line of Section			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)				
	feet fromE /W Line of Section Haul-OffWorkoverDrilling OF			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling UV			
Past Operator's License No. 32446	Contact Person: Lynne Moon			
Past Operator's Name & Address: Merit Energy Company	Phone: 972-628-1569			
13727 Noel Road, Suite 500 Dallas, Texas 75240	Date: 07/01/2010			
RECEIVED				
Title: Regulatory Manager	Signature: The Market of the Signature o			
AUG 1 8 2010				
New Operator's License No. 34408 KCC WICHITA	Contact Person: Randall K. Click			
New Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9987			
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purchaser:			
	Date: 07/01/2010			
Duridant				
Title: President	Signature: U MANUL C			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:Authorized Signature	Date: Authorized Signature			
	PRODUCTION 10/15/10 UIC 10-15-10			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

	No.: 222394					
* Lease Name:	HJV BLACKMER B-1	* Location: SEC. 36-T34S-R37W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
B-1	15-189-22280 🗸	2500 Circle FSL/FNL 26	640 Circle	GAS	PROD	
	<u> </u>	FSL/FNL	FEL/FWL	. <u> </u>		
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		FSL/FNL	FEL/FWL	·		
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

10.475

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB	-1 (Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)		
OPERATOR: License #32446	Well Location:		
Name: Merit Energy Company	<u>S2_S2_N2</u> Sec. <u>36</u> Twp. <u>34</u> S. R. <u>37</u> [East N West		
Address 1: 13727 Noel Rd. Suite 500	County: Stevens		
Address 2:	Lease Name: HJV Blackmer Well #: B-1		
City: Dallas State: TX Zip: 75240 +			
Contact Person: Lynne Moon	the lease below:		
Phone: (972) 628-1569 Fax: (972) 628-1869	RECEIVED		
Email Address: 1ynne.moon@meritenergy.com			
Surface Owner Information:	KCC WICHITA		
Name: VJ Land & Cattle Co., Inc.	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 815 S. Van Buren	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
City: Hugoton State: KS Zip: 67951 +			
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
I hereby certify that the statements made herein are true and correct			
Date: 07/01/2010 Signature of Operator or Agent	Moor Title: Regulatory Manager		