KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 136133/224548			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: HJV PONDER A-1			
Spot Location: 1310 feet from N/ S Line	<u>W2</u> - <u>W2</u> - <u>NW</u> Sec. 10 Twp. 32 R. 38			
feet fromE / W Line	Legal Description of Lease: NW/4 7 10-32-38W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: STEVENS			
Number of Injection Wells**				
Field Name: METTS WEST	Production Zone(s): MORROW, ST. LOUIS			
Sile (1/16 Lins) 51 Sample (care)	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
	, real circle			
Past Operator's License No. 32446	Contact Person: Lynne Moon			
Past Operator's Name & Address: Merit Energy Company	Phone: 972-628-1569			
13727 Noel Road, Suite 500 Dallas, Texas 75240	Date: 07/01/2010			
Title: Regulatory Manager	Signature			
AUG 1 8 2010	Signature			
34408 / KCC WICH HTA	Pandall K Click			
New Operator's License No. 34408/ KCC WICHITA	Contact Person: Randall K. Click			
New Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9987			
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purghaser:			
	Date: 07/01/2010			
Title: President	Signature: Thull July			
1100.	Signature.			
Askers and advanced of Transfers. The share as exact for the state of intention				
Acknowledgment of Transfer: The above request for transfer of injection a	·			
noted, approved and duly recorded in the records of the Kansas Corpora	•			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	in columnidated to the			
	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
	Authorized Signature PRODUCTION 10/18/10 UIC 10-18-0			
DISTRICT EPR 10-15-10 P Mail to: Past Operator New Operator	PRODUCTION			

SCANNED

Side Two

Must Be Filed For All Wells

* Lease Name: HJV PONDER A-1			270 /2 700		
" Lease Name):		Location:	20. 10 1020 110011	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A-1	15-189-22446 [√]	1310 Circle 330	Circle FEL FWL	GAS	TA'D
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)		
OPERATOR: License #32446	Well Location:		
Name: Merit Energy Company	<u></u>		
Address 1: 13727 Noel Rd. Suite 500	County: Stevens		
Address 2:	Lease Name: HJV Ponder Well #: A-1		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: <u>Lynne Moon</u> Phone: (<u>972</u>) <u>628-1569</u> Fax: (<u>972</u>) <u>628-1869</u>	RECEIVED AUS 1 8 2010		
Email Address:			
Surface Owner Information:	KCC WICHITA		
Name: Alta R. Pettis Etal	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 109 W. Seventh #102	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: <u>Hugoton</u> State: <u>KS</u> Zip: <u>67951</u> +			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and	pocated: 1) a copy of the Form C-1, Form CB-1, Form 1-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to			
Date: 07/01/2010 Signature of Operator or Agent:	Title: Regulatory Manager		