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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

070110 McGill_A_3_10.pdf

REQUEST FOR CHANGE OF OPERATOR KCC WICHITA TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010			
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 220474			
Gas Gathering System:	Lease Name: MCGILL A 3-10			
Saltwater Disposal Well - Permit No.:				
Spot Location: 1980 feet from N/ V\$ Line				
660feet from	Legal Description of Lease: $SE/4$ VJ $10-34-34\omega$			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: SEWARD			
Number of Injection Wells**	Production Zone(s): LOWER MORROW			
Field Name: ARCHER				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section			
	feet from LE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drillin RECEIVED			
Past Operator's License No. 32446	Contact Person: Lynne Moon CED 0.2 2010			
	Contact Person: Lynne Moon SEP 0 2 2010 Phone: 972-628-1569			
Past Operator's Name & Address: Merit Energy Company	1/00 MICH 11TA			
13727 Noel Road, Suite 500 Dallas, Texas 75240				
Title: Regulatory Manager	Signature Mron			
New Operator's License No. 34408	Contact Person: Randall K. Click			
New Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9877			
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purchaser:			
	Date: 07/01/2010			
Title: President	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
•	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh	·			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date: Authorized Signature	Date:			
DISTRICT EPR 10-12 TO	PRODUCTION 10/13/10 UIC 10-13-10			
Mail to: Past Operator New Operator	ι /			



Side Two

Must Be Filed For All Wells

* Lease Name: MCGILL A 3-10 * Location: SEC. 10-T34S-R34W					
* Lease Name	. MOGILE A 3-10		* Location: 3	EC. 10-1343-R34VV	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A 3-10	15-175-21460 /	1980 Gifche	660 Circle FEL/FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		W-day.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
H_014000		FSL/FNL	FEL/FWL		
\$-2		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent)	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #32446 Name:Merit Energy Company Address 1: _13727 Noel Rd. Suite 500 Address 2:	Well Location: CNESE_Sec10_ Twp34S. R34East ☑ West County:SEWARD Lease Name: McGILL A 3-10 Well #: A 3-10 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: RECEIVED SEP 0 2 2010
Surface Owner Information: Name: ROGER L McGILL Address 1: 905 SOUTH MADISON Address 2: City: HUGOTON, State: KS Zip: 67951 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced. CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I address.	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
task, I acknowledge that I am being charged a \$30.00 handling	fee, payable to the KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: 07/01/2010 Signature of Operator or Agent.	Title: Regulatory Manager