KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR KCC WICHITA TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 133228/220003		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: MOOREHEAD D-1		
Spot Location: 1150 feet from N / S Line	<u>NW _ SE _ SE </u> Sec. <u>13 _ Twp. <u>33 </u> R. <u>38 </u> E</u>		
1150 feet from F W Line	Legal Description of Lease: SE 14 H 13-33-38W		
Enhanced Recovery Project Permit No.:	, V		
Entire Project: Yes No	County: STEVENS		
Number of Injection Wells**			
Field Name: GENTZLER	Production Zone(s): LOWER MORROW		
**Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
	Tradi-Oil Violkovei Dillillig		
Past Operator's License No. 32446 🗸	Contact Person: Lynne Moon		
Past Operator's Name & Address: Merit Energy Company	Phone: 972-628-1569		
13727 Noel Road, Suite 500 Dallas, Texas 75240	Date:07/01/2010		
Regulatory Manager AUG 1 8 2010	Signature Lyn Non		
Title: Regulatory Manager AUG 1 c 2010	Signature		
KCC WICHITA			
New Operator's License No. 34408	Contact Person: Randall K. Click		
New Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9987		
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purchaser:		
	Date: 07/01/2010		
Descident			
Fitle: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora	tion Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership i	nterest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	,		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 10-15-10 PR	RODUCTION 10/18/10 UIC 10-18-10		
Mail to: Past Operator New Operator	District		



SCANNED

Must Be Filed For All Wells

KDOR Lease	No.: 133228/220003					
* Lease Name: MOOREHEAD D-1			* Location: SEC. 13-T33S-R38W			
Well No.	API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-189-21764	1150 Circle FSL)FNL	1150 Circle FEDFWL	GAS	TA'D	
		FSL/FNL	FEL/FWL	·		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	·		
		FSL/FNL	FEL/FWL	<u></u>		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		ESI /ENI	EEL/EWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #32446	Well Location:		
Name: Merit Energy Company			
Address 1: 13727 Noel Rd. Suite 500	County: Stevens		
Address 2:	Lease Name: Moorehead Well #: D-1		
City: Dallas State: TX Zip: 75240 +			
Contact Person: Lynne Moon	the lease below:		
Phone: (972) 628-1569 Fax: (972) 628-1869	RECEIVED		
Email Address: 1ynne.moon@meritenergy.com	AUG 1 8 2010		
Surface Owner Information:	KCC WICHITA		
Name: City of Hugoton	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P. O. Box 788	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: <u>Hugoton</u> State: <u>KS</u> Zip: <u>67951</u> +			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface owners, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gifee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.		
Date: 07/01/2010 Signature of Operator or Agent:	Moor Title: Regulatory Manager		