RECEIVED JUL 1 2 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

KCC WICHITA	TOR SURFACE PIT PERMIT			
Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 221664 Lease Name: MORRIS B-2H			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: 3720 feet from [] N / S Line	<u>NESWNW</u> Sec. <u>17</u> Twp. <u>24</u> R. <u>31</u> EV_W			
feet fromF / W Line	Legal Description of Lease: $100/4417-94-3100$			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: FINNEY			
Number of Injection Wells**				
Field Name: HUGOTON GAS AREA	Production Zone(s): CHASE GROUP RECEIVED			
** Side Two Must Be Completed.	Injection Zone(s): AUG 1 1 201			
Surface Dit Dannit No.				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of ConWICHI			
T	feet from [E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32446 /	Contact Person: Lynne Moon			
Past Operator's Name & Address: Merit Energy Company	Phone: 972-628-1569			
13727 Noel Road, Suite 500 Dallas, Texas 75240	Date: 07/01/2010			
Title: Regulatory Manager	Signature: Lygu Myor			
	Signature of the state of the s			
New Operator's License No. 34408 √	Contact Person: Randall K. Click			
New Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9987			
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024RECEIVED				
•	Oil / Gas Purchaser:			
AUG 1 8 2010	Date: 07/01/2018			
Fitle: President KCC WICHITA	Signature: Sulle Sulle			
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpora				
Corporation Commission records only and does not convey any ownership i				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
/ *	Authorized Signature			
Mail to: Past Operator	RODUCTION 10/14/10 uic 10-14-10			



Side Two

Must Be Filed For All Wells

	e No.: 221664				
* Lease Name: MORRIS B-2H		* Location: SEC.17-T24S-R31W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
B-2H	15-055-21536 🗸	3720 Circle	4030 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***	
		FSL/FNL	FEL/FWL	***	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #32446 Name: Merit Energy Company	Well Location:		
Address 1: 13727 Noel Rd. Suite 500	County: Finney		
Address 2:	P_2H		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: RECEIVED RECEIVED		
Phone: (972) 628-1569 Fax: (972) 628-1869 Email Address: lynne.moon@meritenergy.com	AUG 1 8 2010 AUG 4 4 201		
Email Address	KCC WICHITA KCC WICHIT		
Surface Owner Information: Name:Hines Farms			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank is are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be loc	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. knowledge that, because I have not provided this information, the per(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to the	he best of my knowledge and belief.		
Date: 07/01/2010 Signature of Operator or Agent:	Title: Regulatory Manager		