RECEIVED JUL 1 2 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 221494
Gas Gathering System:	Lease Name: PLUMMER B-2H
Saltwater Disposal Well - Permit No.:	
Spot Location: 3893 feet from N / S Line	
1286 feet from Fe/ W Line	Legal Description of Lease: NE/4 1 10 - 28-40 W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: STANTON
Number of Injection Wells**	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection Zone(s).
Surface Pit Permit No.;	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32446/	Contact Person: Lynne Moon
Past Operator's Name & Address: Merit Energy Company	Phone: 972-628-1569 RECEIVED
13727 Noel Road, Suite 500 Dallas, Texas 75240 RECEIVED	Date: 07/01/2010 AUG 1 1 2010
Title: Regulatory Manager AUG 1 8 2010	Signature Moon
1/00 MIOLUTA	——————————————————————————————————————
New Operator's License No. 34408 / KCC WICHITA	Contact Person: Randall K. Click
New Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9877
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purghaser:
	Date: 07/01/2010
Descident	
Title: President	Signature: U Summer Comments
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpor	
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date:
	PRODUCTION 10/15/10 UIC 10-15-10
Mail to: Past Operator New Operator	District ————

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Side Two

Must Be Filed For All Wells

KDOR Leas	e No.: 221494			••	
Lease Name: PLUMMER B-2H * Location: SEC. 10-T28S-R40W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
B-2H	15-187-20833 /	3893 Circle	1286 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	·	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSI /FNI	FEI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	cathodic Protection Borehole Intent) X T-1 (Transfer)	CP-1 (Plugging Application)		
OPERATOR: License #32446	Well Location:			
Name: Merit Energy Company	<u>. NW - SE - NE</u> Sec. <u>10</u> Twp. <u>28</u> S. F	≀. <u>40</u> ☐ East ☒ West		
Address 1: 13727 Noel Rd. Suite 500	County: Stanton			
Address 2:	Lease Name: Plummer	_ Well #: _B-2H		
City: _Dallas State: _TX Zip: _75240 + Contact Person: _Lynne Moon	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below: RECEIVED			
Phone: (972) 628-1569 Fax: (972) 628-1869	AUG 1 8 2010	RECEIVED		
Email Address:lynne.moon@meritenergy.com		AUG 1 1 20		
Surface Owner Information:	KCC WICHITA	KCC WICH		
Name: Melvon Winger & Mona Winger Revocable Trust	When filing a Form T-1 involving multiple surface owners, attach an addition			
Address 1: _P. O. Box 914	sheet listing all of the information to the left for ea owner information can be found in the records of	ach surface owner. Surface the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Johnson State: KS Zip: 67855 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The loc	ations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, l eing filed is a Form C-1 or Form CB-1, the plat(Form T-1, or Form		
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	ner(s). To mitigate the additional cost of the KC	C performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with will be returned.	this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct to				
Date: 07/01/2010 Signature of Operator or Agent	Title: Regulato	ry Manager		