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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

070110 Richards 1.pdf

KCC WICHITA

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 203234 VIIB			
Gas Gathering System:	Lease Name: RICHARDS 1			
Saltwater Disposal Well - Permit No.:				
Spot Location: 2970 feet from N / S Line	C - SE - SE - NW Sec. 12 Twp. 28 R. 40 EVW			
feet from VE / W Line	Legal Description of Lease: NW/4 H 12-28-40W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: STANTON			
Number of Injection Wells**	Production Zone(s): CHASE GROUP			
Field Name: HUGOTON GAS AREA				
Must Be Completed	Injection Zone(s):			
	foot from N / O Line of Cooking			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section			
	feet from [E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32446/	Contact Person: Lynne Moon			
Past Operator's Name & Address: Merit Energy Company RECEIVED	Phone: 972-628-1569 RECEIVED			
13727 Noel Road, Suite 500 Dallas, Texas 75240	Date: 07/01/2010			
AUG 1 8 2010	4 - A 4 - A			
Title: Regulatory Manager KCC WICHITA	Signature KCC MICHIT			
New Operator's License No. 34408	Contact Person: Randall K. Click			
	Phone: 214-291-9877			
New Operator's Name & Address: Cisco Operating, LLC				
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purchaser:			
	Date: 07/01/2010			
Title: President	Signature: Toulle Sull			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpora				
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	•			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 10-14-10 P	PRODUCTION $\frac{10}{15}$ UIC 10-15-10			
Mail to: Past Operator New Operator	District			



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 203234						
* Lease Name: RICHARDS 1			Location: S	* Location: SEC. 12-T28S-R40W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-187-00330 /	2970 Circle FSI/FNL	2970 Circle FELIFWL	GAS	PROD	
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	****	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
, , , , , , , , , , , , , , , , , , ,		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
****		FSL/FNL	FEL/FWL			
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL			
······································		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer)	CP-1 (Plugging Application)	
OPERATOR: License #32446	Well Location:		
Name: Merit Energy Company	County:Stanton		
Address 1: 13727 Noel Rd. Suite 500			
Address 2:	Lease Name: Richards Well #: 1		
City: Dallas State: TX Zip: 75240 + Contact Person: Lynne Moon	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (972) 628-1569 Fax: (972) 628-1869	RECEIVED	RECEIVED	
Email Address: 1ynne.moon@meritenergy.com	AUG 1 8 2010	AUG 1 1 2010	
Surface Owner Information:	KCC WICHITA	KCC WICHITA	
Name: Marylin Ruth Trust	When filing a Form T-1 involving multiple surface o	wners, attach an additional	
Address 1: 3050 N. Rd. F	sheet listing all of the information to the left for ea owner information can be found in the records of the	he register of deeds for the	
Address 2:	county, and in the real estate property tax records of	of the county treasurer.	
City: Johnson State: KS Zip: 67855 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tankare preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The loca	ations shown on the plat	
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, F being filed is a Form C-1 or Form CB-1, the plat(s	orm T-1, or Form	
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I am being charged a \$30.00 handling	vner(s). To mitigate the additional cost of the KC	C performing this	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with 1 will be returned.	this form, the KSONA-1	
I hereby certify that the statements made herein are true and correct to			
Date: 07/01/2010 Signature of Operator or Agent	Title: Regulator	y Manager	