RECEIVED
JUL 1 2 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

070110_Santa_re_Trail_B.pdf

REQUEST FOR CHANGE OF OPERATOR KCC WICHITA TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells 1 **	Effective Date of Transfer: 07/01/2010			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 109217 VIIIB Lease Name: SANTA FE TRAIL B-1-5 (LOW D #5)			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: 660 feet from N / L S Line	CNWNWSec. 18Twp. 33R. 40EV_W			
660 feet from E / W Line	Legal Description of Lease: NW/4 M 18-33-40W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: MORTON			
Number of Injection Wells**				
Field Name:	Production Zone(s): UPPER MORROW			
* Side two Myst Be Completed	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32446	Contact Person: Lynne Moon			
Past Operator's Name & Address. Merit Energy Company	Phone: 972-628-1569			
13727 Noel Road, Suite 500 Dallas, Texas 75240	Date: 07/01/2010			
Title: Regulatory Manager AUG 2 0 2010	Signature Lyn Moon			
Title: Regulatory Manager 7100 2 0 2010	Signature			
KCC WICHITA				
New Operator's License No. 34408	Contact Person: Randall K. Click			
New Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9877			
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purghaser:			
	Date: 07/01/2010			
Procident	Trailuite			
Title: President	Signature: U UUUU YUU			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT	PRODUCTION 10/15/10 UIC 10-15-10			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SCANNED

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 109217					\$
Lease Name: SANTA FE TRAIL B-1-5 (LOW D #5)			* Location: SEC. 18-T33S-R40W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Line uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
B-1-5	15-129-20299	660	Circle 660	Circle FEL/FWL	OIL	TA'D
			FSL/FNL	FEL/FWL		
	· ,		FSL/FNL	FEL/FWL _		
			FSL/FNL	FEL/FWL _		
			FSL/FNL	FEL/FWL _		
				FEL/FWL .		
			FSL/FNL	FEL/FWL		
	N		FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
			FSL/FNL	FEL/FWL .		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		7
			FSL/FNL	FEL/FWL .	<u> </u>	
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #32446	_ Well Location:			
Name: Merit Energy Company				
Address 1: 13727 Noel Rd. Suite 500				
Address 2:				
City: State:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Lynne Moon	the lease below:			
Phone: (972) 628-1569 Fax: (972) 628-1869	-			
Email Address: 1ynne.moon@meritenergy.com	-			
Surface Owner Information: RECEIVE	TD			
Name: Elkhart Forest Service AUG 2 0 20 Address 1: P. O. Box 300	Shock listing all of the lilleringuest to the left for each salidee owner. Candoo			
Address 2: KCC WICH	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: Elkhart State: KS Zip: 67950 +				
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.			
Date: 07/01/2010 Signature of Operator or Agent	Title: Regulatory Manager			