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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR KCC WICHITA TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 135619/223475		
Gas Gathering System:	Lease Name: SHAFER D-3		
Saltwater Disposal Well - Permit No.:	<u>W2 NE SE Sec. 25 Twp. 32 R. 39 E </u>		
Spot Location: 1980 feet from N/ S Line			
feet from VE / W Line	Legal Description of Lease: SE/4 회 25-32-39 W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: STEVENS		
Number of Injection Wells**	Production Zone(s): LOWER MORROW G		
Field Name: WILDCAT			
Sidahgodhlia Solganjalethacar sa san s	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32446 >	Contact Person: Lynne Moon		
Past Operator's Name & Address: Merit Energy Company RECEIVED	Phone: 972-628-1569		
13727 Noel Road, Suite 500 Dallas, Texas 75240	Date: _07/01/2010		
AUG 1 8 2010	Signature Lique Noon		
Title: Regulatory Manager	Signatura		
RUG YVIGHTIA	Sandall V Ollah		
New Operator's License No. 34408	Contact Person: Randall K. Click		
New Operator's Name & Address: Cisco Operating, LLC	Phone:_214-291-9987		
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purchaser:		
	Date: 07/9/2010		
Title: President	1) X of the same		
Title:	Signature: V VVVV 1		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
. Neconinellada action.	portriated by 140		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICTEPR 10-14-10	PRODUCTION 10/15/10 UIC 10-15-10		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

* Lease Name: SHAFER D-3		* Location: SEC. 25-T32S-R39W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
D-3	15-189-22385	/980 Circle 2137 FSLYFNL	7/50 Circle Say	GAS	PROD
<u>, (i.</u>		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

5x733/

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company			
Address 1: 13727 Noel Rd. Suite 500	County: Stevens		
Address 2:	Lease Name: Shafer Well #: D-3		
City: Dallas State: TX Zip: 75240 + Contact Person: Lynne Moon	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (972) 628-1569 Fax: (972) 628-1869	RECEIVED		
Email Address: 1ynne.moon@meritenergy.com	AUG 1 8 2010		
Surface Owner Information:	KCC WICHITA		
Name: Robert J. Shafer	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: P. O. Box 7602	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Horseshoe Bay State: TX Zip: 78657 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	natteries ninelines, and electrical lines, The locations shown on the pict		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, ar	eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 07/01/2010 Signature of Operator or Agent: June 1	Title: Regulatory Manager		