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JUL 1 2 2010

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

### **KCC WICHITA**

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 111351/209306
Gas Gathering System:	Lease Name: SHUCK A-2
Saltwater Disposal Well - Permit No.:	CSESWSec. 20Twp. 33R. 34EV_W >=
Spot Location: 660 feet from N / YS Line	
1980 feet from F / W Line	Legal Description of Lease: $SW/4 + 20 - 33 - 34 w$
Enhanced Recovery Project Permit No.:	10_
Entire Project: Yes No	County: SEWARD
Number of Injection Wells**	Production Zone(s): CHESTER
Field Name: SHUCK	Injection Zone(s):
- ** Side Two Must Be Completed.	Injection zone(s).
Surface Pit Permit No.:	feet from N/S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Type of the Control o	
Past Operator's License No. 32446	Contact Person: Lynne Moon
Past Operator's Name & Address: Merit Energy Company	Phone: 972-628-1569 <b>RECEIVED</b>
13727 Noel Road, Suite 500 Dallas, Texas 75240	Date: 07/01/2010 SFP 0.2 2010
Title: Regulatory Manager	Signature Type Moon
Title: regulatory manager	KCC WICHITA
34408	Contact Person: Randall K. Click
New Operator's License No. 34408	
New Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9987
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purchaser:
	Date: 07/01/2010
Title: President	Signature: The Signature S
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	PRODUCTION 10/13/10 UIC 10-13-(0
	PRODUCTION /0//3//0 UIC 10-13-(0)
Mail to: Past Operator New Operator	

### **SCANNED**

#### Side Two

#### Must Be Filed For All Wells

KDOR Leas	e No.: 111351/209306				
* Lease Name	SHUCK A-2		* Location: SEC	C. 20-T33S-R34W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
A-2	15-175-20356 🗸	660 FSU FNL	1980 Circle	OIL	TA'D
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	18.	
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
* ****		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #32446	Well Location:
OPERATOR: License #	C NE SW Sec. 20 Two, 33 S. R. 34 East West
Address 1: 13727 Noel Rd. Suite 500	GEWAPD
Address 1: 13727 NOET RU. BUTCE 300	Lease Name: SHUCK A-2 Well #: A-2
City: Dallas State: TX Zip: 75240 +	
Contact Person: <u>Lynne Moon</u> Phone: ( <u>972 ) 628-1569</u> Fax: ( <u>972 ) 628-1869</u>	SEP 0 2 2010
Email Address:lynne.moon@meritenergy.com	KCC WICHITA
Surface Owner Information:	
Name:TROY G SHUCK	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
ddress 1: 12713 ROAD B	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
Address 2:	<del>-</del>
City:LIBERAL State: KS Zip: 67901 +	_
	thodic Protection Borehole Intent), you must supply the surface owners and
	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plad on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s).	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plad on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form more being filled is a Form C-1 or Form CB-1, the plat(s) required by this
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