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KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 221399
Gas Gathering System:	Lease Name: USA EAGLEY D-2
Saltwater Disposal Well - Permit No.:	
Spot Location: 660 feet from N / S Line	C _ NE _ NE _ Sec. 2 _ Twp. 33 _ R. 41 _ DE V W
660 feet from VE / W Line	Legal Description of Lease: NG 4 8 3-33-41 W
Enhanced Recovery Project Permit No.:	110
Entire Project: Yes No	County: MORTON
Number of Injection Wells**	Production Zone(s): KANSAS CITY-WYANDOTTE
Field Name: RICHFIELD	
**Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Trade-Oil Trondotti Diming •
Past Operator's License No. 32446 /	Contact Person: Lynne Moon
Past Operator's Name & Address: Merit Energy Company	Phone: 972-628-1569
13727 Noel Road, Suite 500 Dallas, Texas 75240	Date: 07/01/2010
Title: Regulatory Manager AUG 2 () 2010	Signature 1000
	Organical Control of the Control of
KCC WICHIT	Pandall V. Click
New Operator's License No. 34408 /	Contact Person: Randall K. Click
New Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9877
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Oil / Gas Purchaser:
	Date: 07/0/2010
President	
Title: President	Signature: U GOOD
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	•
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR/0-/4-/0 F	PRODUCTION 10/15/10 UIC 10-1570
Mail to: Past Operator New Operator	District



Side Two

Must Be Filed For All Wells

KDOR Lease	No.:			100		
Lease Name	USA EAGLEY D-2			* Location: SI	EC.2-T33S-R41W	· · · · · · · · · · · · · · · · · · ·
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
D-2	15-129-21450_00-03	/ EEN	Circle FSUFNL 660	Circle FEL/FWL	GAS	PROD
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			FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

4-14-54

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
32446	Well Location:
OPERATOR: License # 32446 Name: Merit Energy Company	
Address 1: 13727 Noel Rd. Suite 500	
Address 2:	
City: Dallas State: TX Zip: 75240 +	
Contact Person: Lynne Moon	
Phone: (972) 628-1569 Fax: (972) 628-1869	
Email Address: lynne.moon@meritenergy.com	
Surface Owner Information: RECE	
Name: Elkhart Forest Service	n 2010 sheet listing all of the information to the left for each surface owner. Surface
Address 1	Owner miormation can be round in the roots as a fact a second to be accurate
Address 2:State: _KS _ Zip: _67950 _+	IICHITA
City: Elkhart State: KS Zip: 67950 +	_ _
was the selection of lease roal	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
(-) -fat tamelan which the cubiect Mell is or M	lotice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address.
VCC will be required to send this information to the SUIT	r(s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or For	andling fee with this form. If the fee is not received with this form, the KSONA-1 rm CP-1 will be returned.
I hereby certify that the statements made herein are true and co	errect to the best of my knowledge and belief.
Date: 07/01/2010 Signature of Operator or Agent	Title: Regulatory Manager