### RECEIVED

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## JUL 1 2 2010

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

### **KCC WICHITA**

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/2010			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 220774			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: WINGER 3			
Spot Location: 1250 feet from N/ VS Line	NE - NE - SW - SW Sec. 3 Twp. 28 R. 40 EVW			
feet from 🗹 E / 🗍 W Line	Legal Description of Lease: SW/4 of 3-28-40W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: STANTON			
Number of Injection Wells**	Production Zone(s): CHASE GROUP			
Field Name: HUGOTON GAS AREA	Production Zone(s):			
** Side Two Müst Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N/S Line of Section  feet from E/W Line of Section  Haul-Off Workover Drilling			
Past Operator's License No. 32446 √	Contact Person: Lynne Moon RECEIVED			
	Phone: 972-628-1569			
Past Operator's Name & Address: Merit Energy Company  13727 Noel Road, Suite 500 Dallas, Texas 75240  RECEIVED	AUG 1 1 2010			
Title: Regulatory Manager AUG 1 8 2010				
New Operator's License No. 34408 / KCC WICHIT	Contact Person: Randall K. Click			
New Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9877			
6900 N. Dallas Parkway Suite 740 Plano, Texas 75024	Λ -			
Title: President	Oil / Gas Purchaser:  Date: 07/g1/2040  Signature: 05/g1/2040			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpor Corporation Commission records only and does not convey any ownership	ation Commission. This acknowledgment of transfer pertains to Kansas			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION 10/15/10 UIC 10-15-10			
Mail to: Past Operator New Operator	District			





#### Must Be Filed For All Wells

KDOR Lease No.: 220774

* Lease Name: WINGER 3			* Location: SEC. 3-T28S-R40W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3	15-187-20788 /	1250 Circle	4030 Circle	GAS	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL .	FEL/FWL			
		FSL/FNL .	FEL/FWL			

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #_ 32446	Well Location:		
Name: Merit Energy Company	NE_NE_SW_SW Sec. 3 Twp. 28 S. R. 40 East Mest		
Address 1: 13727 Noel Rd. Suite 500	County: Stanton  Lease Name: Winger Well #: 3		
Address 2:	Lease Name: Well #: S		
City: Dallas State: TX Zip: 75240 +  Contact Person: Lynne Moon	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  RECEIVED		
Phone: ( 972 ) 628-1569 Fax: ( 972 ) 628-1869  Email Address: 1ynne.moon@meritenergy.com	RECEIVED AUG 1 1 20		
Email Address:	AUG 1 8 2010 KCC WICHITA		
Surface Owner Information:  Name: H&C Farms	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: P. O. Box 914	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Johnson State: KS Zip: 67855 +			
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Acounter(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form 1-1, or Form leing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.		
I hereby certify that the statements made herein are true and correct to			
Date: 07/01/2010 Signature of Operator or Agent	Moor Title: Regulatory Manager		