080110_Ida_Keith_INJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-t March 2010 Form must be Typed Form must be Signed All blanks swet be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Geriffication of Compliance with the Kansas Surface Owner Notification Act, MAST be submitted with this form.

Check Applicable Boxes:	4
Oil Lease: No. of Oil Wells	Effective Date of Transfer: August 1,2010
Gas Lease: No. of Gas Wells 5	KS Dept of Revenue Lease No.: 224763 Vals
Gas Gathering System:	Lease Name: <u>Ida Keith</u>
Spot Location: 3300 feet from No.: D28106	SE - SE NE Sec. 3 Twp. 35S R. 17 DE W
560 feet from E / W Line	Legal Description of Lease: N1/2 3-35S-17E
Enhanced Recovery Project Permit No.:	& SE/4 SE/4 NE/4 3-35S-17E
Entire Project: Yes No	
Number of Injection Wells ++	County: Montgomery Production Zone(s): Mississippi/Mulky/Red Fork
Field Name: Coffeyville East Pool	
	Injection Zone(s): Mississippi
Surface Plt Permit No.: (API No. II Drill Pk, WO or Haul)	feet from N/S Line of Sectionfeet from E/W Line of Section OF
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling RECEIVED
Past Operator's License No. 32776√	Contact Person: Henry Boots OCT 1 2 2010
Past Operator's Name & Address: Peak Energy LLC	Phone: 620-515-0629
Rt.1 Box 174 Independence, Ks	
Title: 67337 Owner	Signature: X denny Back
New Operator's License No. 33344 /	Contact Person; Richard Marlin
New Operator's Name & Address: Quest Cherokee, T.I.C.	Phone: 405-600-7704
210 Park Ave. Suite 2750	Off/Gas Purchaser: Quest/Bluéstem Pipeline
Oklahoma, City, OK. 73102	Date: 09-09-10 ·
Title: VP Engineering/Mid Continent	Signature: Richard Markin
Acknowledgment of Transfer: The above request for transfer of injection e	
	has been Commission. This acknowledgment of transfer pertains to Kanses Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
Quest Cherokee, LLC is admostedged as	ls acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-28.106 . Recommended action:	permitted by No.:
Violation U3C 2007-2009	
Date:	Date:
10-12-10	Authorized Signature
DISTRICT EPR	RODUCTION $\frac{10/14/10}{10-13-10}$ UIC $\frac{10-13-10}{10-13-10}$
Meli to: KCC - Conservation Division, 130 S.	7 70 10

Side Two

Must Be Filed For All Wells

* Lease Name:	Ida Keith		* Location: 3	3-35S-17E Mo	ntgomery County
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from So	n Line uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-26966	Circle 4950 FSDFNL 33	Circle 0 FELFWL	Gas	Prod
2	15-125-26967/	4290 FSI FNL 330	FEI/FWL	Gas Inj .	Prod.
_3	15-125-27037	4590 FSJJFNL 980	(FE)/FWL	Gas	Prod
4	15-125-22310	1980 FSLEN 231	0 (E) /FWL	Gas	Prod.
32 V	15-125-22311-00-0	3300 1320 (DENL 660	FWL)	Gas /N/	- Prod.
6	15-125-30317	1490 FSLFN1 865	FEDFWL	Gas	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		OCT 1 2 2010
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33344	Well Location:	
Name: Quest Cherokee, LLC		
Address 1: 210 Park Ave.Suite 2750		
Address 2: Oktoalnoma, Citity Okto 73102		
City: Oklahoma CitystateOk. Zip: 73102+		
Contact Person: Richard Marlin	the lease below:	
Phone: (405) 600-7704 Fax: ()	_	
Email Address:	_	
Surface Owner Information:		
Name: Rick Bradley	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 1691 CR 5700	— Owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
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the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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RECEIVED OCT 1 2 2010 KCC WICHITA