

**KANSAS CORPORATION COMMISSION
OIL GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1

April 2004

**Form must be Typed
Form must be Signed
All blanks must be filled**

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 24 ** 1-40SW
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☒ Saltwater Disposal Well - Permit No.: D-26,262
- Spot Location: 2607 feet from S Line
- 1224 feet from E Line
- ☒ Enhanced Recovery Project Permit No.: E-30,534
- Entire Project: ☒ Yes ☐ No
- Number of Injection Wells: 7 9 **
- Field Name PATTERSON

Effective Date of Transfer: 12/01/2009

KS Dept of Revenue Lease No.: 140482 VUB

Lease Name: Patterson Unit

Sec: Twp: R: ☐ E ☒ W

Legal Description of Lease: W1/2 & SE1/4 Sec. 31 + SW1/4 Sec. 32-22S-37W
SE1/4 Sec. 23; SW1/4 Sec. 24; All Sec. 25; NE1/4 Sec. 36-22S-37W; W1/2
SE1/4 Sec. 5; E1/2 Sec. 6; NE1/4 NW1/4 + E1/2 Sec. 8; W1/2 Sec. 9;
N1/2 NW1/4 Sec. 16-23S-37W
County: Kearny

Production Zone(s): MORROW

Injection Zone(s): MORROW

Surface Pit Permit No. P00143 36-2238W

P0036 API No. if Drill Pit, WO or Haul

Type of Pit: ☒ Emergency ☐ Burn ☐ Settling ☐ Haul-Off

4520 feet from ☒ N / ☒ S Line of Section

610 feet from ☒ E / ☐ W Line of Section

3680 FSL 150 FSL ☐ Workover ☐ Drilling

Past Operator's License No. 5363

Past Operator's Name and Address: BEREXCO Inc.

PO Box 20380 Wichita, KS 67208

Title: Production Manager

Contact Person: Emma Richmond

Phone: 316-265-3311

Date: 04/28/2010

Signature: Emma Richmond

New Operator's License Number: 34318

New Operator's Name and Address: Berexco LLC

P.O. Box 20380 Wichita, KS 67208

Title: Production Manager

Contact Person: Emma Richmond

Phone: 316-265-3311

Oil / Gas Purchaser: Central Crude Corporation

Date: 04/28/2010

Signature: Emma Richmond

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Berexco, LLC is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: E-30,534 Recommended action: NONE

Date: 10-19-10 Cheryl R. Beyer

Authorized Signature

Berexco LLC is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: P00143 & P10036

Date: 10/19/10 Jonelle Rains

Authorized Signature

DISTRICT _____ EPR 10-19-10 PRODUCTION 10/19/10 UIC 10-19-10
Mail to: Past Operator 10-19-10 New Operator 10-19-10 District 1 10-19-10

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

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CONSERVATION DIVISION
WICHITA, KS

1201096 Patterson Unit - MW.pdf

Must Be Filed For All Wells

KDOR Lease No.: 140482

*Lease Name: Patterson Unit

N1/2 SE 1/4 Sec. 31 + SW 1/4 Sec. 32 - 22.5-37W;
 SE 1/4 Sec. 23; SW 1/4 Sec. 24; All Sec. 25; NE 1/4 Sec. 36-22.5-38W;
 SW 1/4 Sec. 5; E 1/2 Sec. 6; NE 1/4 NW 1/4 E 1/2 Sec. 8;
 *Location: N1/2 Sec. 9; N1/2 NW 1/4 Sec. 16-22.5-37W

Well No.	API No.	Footage from Section Line	Type of Well	Well Status
(YR DRLD/PRE '67)	(i.e. FSL=Feet from South Line)	(Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned)	
1-23 <i>Patterson 1-23</i>	150930004000000 ✓ E SE SE	. 660 (FSL) 330 (FEL)	OIL ✓	PROD ✓ Sec. 23
1-24 <i>Molz 1-24</i>	15093215390000 ✓ SW SW SW	. 330 (FSL) 4950 (FEL)	OIL ✓	PROD ✓ Sec. 24
1-25 <i>Beissel 1-25</i>	15093100190000 ✓ E NW NW	. 4620 (FSL) 4290 (FEL)	OIL ✓	TA ✓ Sec. 25
1-31 <i>Arril #1</i>	15093211830000 ✓ SW NW	. 3300 (FSL) 4620 (FEL)	OIL ✓	PROD ✓ Sec. 31
1-36 <i>Campbell 1-36</i>	15093000600000 ✓ NE NE	. 4620 FSL 660 FEL	INJ OIL	Pending TA Sec. 36
1-5 <i>Irene 1-5</i>	15093210370000 ✓ SW NE SW	. 1650 (FSL) 3630 (FEL)	OIL ✓	PROD ✓ Sec. 5
1-8 <i>Heinitz 1-8</i>	15093209120000 ✓ SE SE NE	. 2970 (FSL) 330 (FEL)	INJ OIL ✓	ACT TA ✓ Sec. 8
1-9 <i>Shankle 1-9</i>	15093212240000 ✓ SE NW NW SW	. 2145 (FSL) 4785 (FEL)	OIL ✓	PROD ✓ Sec. 9
2-23 <i>(new)</i>	15093218530000 ✓ SW NW NE SE	. 2067 FSL 1224 FEL	INJ ✓	ACT Sec. 23
2-25 <i>Luella 2-25</i>	15093211840000 ✓ W SE NW	. 3300 FSL 3630 FEL	INJ OIL	ACT PROD Sec. 25
2-31 <i>Arril #2</i>	15093211880000 ✓ SW NW NW	. 4290 (FSL) 4950 (FEL)	INJ OIL	ACT PROD Sec. 31
2-5 <i>Irene 2-5</i>	15093210960000 ✓ NW SW	. 2130 (FSL) 4620 (FEL)	OIL ✓	PROD Sec. 5
2-6 <i>Rhodos 2-6</i>	15093211240000 ✓ NE NE	. 4620 (FSL) 660 (FEL)	OIL ✓	TA Sec. 6
2-8 <i>Heinitz #2</i>	15093211630000 ✓ N N NE	. 4950 (FSL) 1320 (FEL)	OIL ✓	PROD ✓ Sec. 8
2-9 <i>Shankle 2-9</i>	15093212580000 ✓ W NE SW SW	. 990 FSL 3630 FEL	INJ OIL ✓	ACT PROD ✓ Sec. 9
3-25 <i>Cora #1</i>	15093212540000 ✓ W NW SE	. 1980 (FSL) 2310 (FEL)	OIL ✓	PROD Sec. 25
3-31 <i>Modie 3</i>	15093211480000 ✓ SW SE	. 660 (FSL) 1980 (FEL)	OIL ✓	PROD Sec. 31
3-5 <i>Irene 3</i>	15093211110000 ✓ E SE SW	. 660 FSL 2970 FEL	INJ OIL ✓	ACT PROD ✓ Sec. 5
3-8 <i>Powers #1-8</i>	15093212960000 ✓ E E SE	. 1155 (FSL) 330 (FEL)	OIL ✓	PROD Sec. 8
3-9 <i>Burnett</i>	15093210680001 ✓ NW SW NW	. 3630 FSL 4950 FEL	INJ	ACT Sec. 9
4-25 <i>(new)</i>	15093218520000 ✓ NE SW SE	. 1069 (FSL) 1531 (FEL)	OIL ✓	WOC Sec. 25
4-31 <i>Modie 4</i>	15093211710000 ✓ NW NE SW	. 2185 (FSL) 3505 (FEL)	OIL ✓	PROD Sec. 31
4-5 <i>Burden 1</i>	15093210910000 ✓ SW NW	. 3300 FSL 4620 FEL	INJ OIL ✓	ACT PROD Sec. 5
5-31 <i>Modie 5</i>	15093211900000 ✓ SW SE SE	. 330 (FSL) 990 (FEL)	OIL ✓	PROD Sec. 31
5-5 <i>Teresa 2</i>	15093211450000 ✓ ^{16.5'E} SW SW SE	. 330 (FSL) 2145 (FEL)	OIL ✓	PROD Sec. 5
6-31 <i>George T1</i>	15093211610000 ✓ NE SE SW	. 990 (FSL) 2970 (FEL)	INJ OIL	ACT PROD Sec. 31
6-5 <i>Teresa #1</i>	15093211210000 ✓ SE SW NW SE	. 1485 FSL 2145 FEL	INJ SWD	PROD Sec. 5

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A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

APR 30 2010
 CONSERVATION DIVISION
 WICHITA, KS

Must Be Filed For All Wells

7-31 *Modie*

15093210700001 */ NW SE*

, 1980

(FSD)

1980

(FEL)

WSW *✓*

PROD

Sec. 31

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