Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/14/10
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228453
Gas Gathering System:	Lease Name: ASHLEY #1-20
Saltwater Disposal Well - Permit No.:	· 1
Spot Location: feet from N / S Line	<u>C2 _ SE _ NE Sec. 20 Twp. 33S R. 17</u> F W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NE of 20-33S-17E
Entire Project: Yes No	County: MONTGOMERY
Number of Injection Wells**	Production Zone(s): RIVERTON COAL / MISSISSIPPI
Field Name: COFFEYVILLE - CHERRYVALE	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 15-125-31078	
(API No. if Drill Pit, WO or Haul)	660
Total Control	feet from ✓ E / W Line of Section Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33017√	Contact Person: WILLIAM H. DAVIS
Past Operator's Name & Address:DAVIS OPERATING COMPANY	Phone: (918) 587-7782
2800 Mid-Continent Tower, Tulsa, OK 74103	7/1/10
DDECIDENT	Date:
Title:	Signature: month. Secret
	RECEIVED
New Operator's License No. 34423 /	Contact Person: THOMAS M. ZEIDERS AUG 1 8 2010
New Operator's Name & Address:	Phone: (918) 382-0857
ZEIDERS BROTHERS OIL & GAS COMPANY, LLC	Oil / Gas Purchaser: ONEOK GAS MARKETING KCC WICHITA
P.O. BOX 52043 TULSA, OK 74152	Date: 7/1/10
VICE PRESIDENT	\mathcal{M}
Title:	Signature:
	45.405.04070
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #15-125-31078 has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
- Commonded doublin	
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR EPR	PRODUCTION 1/2/2010 UIC 11-2-10
Mail to: Past Operator New Operator	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Side Two

Must Be Filed For All Wells

KDOR Lease No	228453				
Lease Name:	ASHLEY #1-20		* Location:	20-33S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-20	15-125-31078	1980 FSLIEND	660 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		ESI /ENI	EEL/EWI		

KCC WICHITA

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one **RECEIVED**

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Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #34423	Well Location:
Name: ZEIDERS BROTHERS OIL & GAS COMPANY, LLC	C2SENESec20Twp33S. R17X East West
Address 1: P.O. BOX 52043	County: MONTGOMERY
Address 2:	Lease Name: ASHLEY Well #: 1-20
City: TULSA State: OK Zip: 74152 +	 If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: THOMAS M. ZEIDERS VICE PRESIDENT	the lease below:
Phone: (918) 382-0857 Fax: (918) 382-0870	
Email Address: Tzeidersasbcglobal .net	RECEIVE
A CONTRACTOR OF THE CONTRACTOR	AUG 1 8 2
Surface Owner Information:	KCC MIOU
Name: COYOTE ENTERRISES, LLC Address 1: 13500 OAK ST.	When filing a Form T-1 involving multiple surface owners, attack a white in sheet listing all of the information to the left for each surface owner. Surface
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: KANSAS CITY State: MO Zip: 64145 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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