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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ___ Effective Date of Transfer: Gas Lease: No. of Gas Wells ____ KS Dept of Revenue Lease No.: Gas Gathering System:_ GAYLEEN #1-9 Lease Name: ___ Saltwater Disposal Well - Permit No.: ___ NW _ NE _ NW Sec. 9 Twp. 33S R. 17 ✓ E W _____ feet from N / S Line __ feet from __ E / __ W Line Legal Description of Lease: NW of 9-33S-17E Enhanced Recovery Project Permit No.: _ Entire Project: Yes No MONTGOMERY County: _ Number of Injection Wells Production Zone(s): N/A **COFFEYVILLE - CHERRYVALE** Field Name: Injection Zone(s):__ ** Side Two Must Be Completed. 15-125-31273 600 Surface Pit Permit No.: feet from ✓ N / S Line of Section (API No. if Drill Pit, WO or Haul) 1730 feet from E / W Line of Section Drilling be Type of Pit: Emergency Burn Settling Haul-Off Workover 33017 WILLIAM H. DAVIS Past Operator's License No. Contact Person: **DAVIS OPERATING COMPANY** (918) 587-7782 Past Operator's Name & Address: Phone: 7/1/10 2800 Mid-Continent Tower, Tulsa, OK 74103 Date: **PRESIDENT** AUG 1 8 2010 KCC WICHITA 34423 THOMAS M. ZEIDERS New Operator's License No. -Contact Person: (918) 382-0857 New Operator's Name & Address: _ ZEIDERS BROTHERS OIL & GAS COMPANY, LLC ONEOK GAS MARKETING Oil / Gas Purchaser: P.O. BOX 52043 TULSA, OK 74152 Date: VICE PRESIDENT Signature: 15-125-31273 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: ___ Authorized Signature DISTRICT _ PRODUCTION Mail to: Past Operator ___ New Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Side Two

Must Be Filed For All Wells

KDOR Lease N	o.:229218				
* Lease Name:	GAYLEEN #1-9		* Location:	9-33S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-9	15-125-31273/	600 Circle	1730 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL _	PROBLEM CONTRACTOR CON	DECEMEN
		FSL/FNL	FEL/FWL _		RECEIVED
		FSL/FNL	FEL/FWL		AUG 1 8 2010
		FSL/FNL	FEL/FWL _		KCC WICHITA
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL _	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

AUG 0 3 2010 KCC WICHITA

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one sec**RECEIVED**

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34423	Well Location:		
Name: ZEIDERS BROTHERS OIL & GAS COMPANY, LLC	NW_NE_NW Sec. 9 Twp. 33 S. R. 17 🕱 East 🗆 West		
Address 1: P.O. BOX 52043	County: MONTGOMERY		
Address 2:	Lease Name: GAYLEEN Well #: 1-9		
City: TULSA State: OK Zip: 74152 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: THOMAS M. ZEIDERS VICE PRESIDENT	the lease below:		
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Phone: (918) 382-0857 Fax: (918) 382-0870 Email Address: Tzeiders a sbcglobal. net	AUG 1 8 2010		
Surface Owner Information:	KCC WICHITA		
Name: GAYLEEN T. SHELTON	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: GAYLEEN T. SHELTON Address 1: RT. 2 BOX 148	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
City: CHERRYVALE State: KS Zip: 67335 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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