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KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 1, 2010			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 210468			
Gas Gathering System:	Lease Name: ADAMS RANCH 6-11			
Saltwater Disposal Well - Permit No.:	· · · · · · · · · · · · · · · · · · ·			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SW/4 Sec 11-35-29W			
Enhanced Recovery Project Permit No.:	County: MEADE			
Entire Project: Yes No	County: MEADE :			
Number of Injection Wells**				
Field Name: Cimarron Bend	1			
** Side Two Must Be Completed.	į ·			
TATELON CONTROL CONTRO				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
(AFTNO. II DHII FII, WO DI HAUI)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ Drilling ☐ ☐			
34265 /	Charles Gibson			
Past Operator's License No. 34265 /	Contact Person: Charles Gibson			
Past Operator's Name & Address: Encore Operating, L.P.	Phone: 800-364-5482			
777 Main St. Ste 1400 Fort Worth, Texas 76102	Date: July 32, 40 to			
Title: V. P. Wetsern Region	Signature: \\ \mathfrak{UL} \\ \mathfrak			
New Operator's License No. 34399	Contact Person: Gregroy S. Roden RECEIVED			
New Operator's Name & Address: Quantum Resources Management LLC	Phone: 713-452-2200 AUG 2 5 2010			
5 Houston Center, 1401 McKinney St Ste 2400	A			
Houston, Texas 77010	Oil / Gas Purchaser / Plains Marketing Date: July 12, 2010 CC WICHITA			
Title: General Counsel	Date: Our J			
Title: General Counsel	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection				
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
is asknowledged as the				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
	PRODUCTION 11-10-10 UIC 11-10-10			
Mail to: Past Operator New Operator				

SCANNED

Must Be Filed For All Wells

KDOR Lease	No.: 210468						
		* Location: SEC 11-35S-29W					
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
6-11	15-119-20378	1980FSL Circle FSL/FNL	4290FEL	Circle FEL/FWL	GAS	TA	
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		_FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		_ FEL/FWL			
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		FSL/FNL		_ FEL/FWL			
		FSL/FNL	<u> </u>	_ FEL/FWL			
		FSL/FNL		_ FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 34265				
Name: ENCORE OPERATING, L.P.	. Well Location:			
Name: ENCORE OPERATING, L.P. Address 1: 777 MAIN STREET, STE. 1400	E2 NW SW Sec. 11 Twp. 35 S. R. 29 East West			
Address 2:	County: MEADE Lease Name: ADAMS RANCH Well #: 6-11			
	Lease Name: Vell #: Well #:			
Contact Person: ANN BURDETTE WILEY	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
City: FORT WORTH State: TX Zip: 76102				
Email Address:				
Surface Owner Information: Name: JAD RANCH LLC Address 1: 11062 GG ROAD Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the NCC with a plat showing the predicted locations of lease roads, tai	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 2-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.			
Date: 7/27/10 Signature of Operator or Agent:	udette hale Title: REGULATORY MANAGER			
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