# RECEIVED AUG 9 2 2010 KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	August 1, 2010			
X Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 1, 2010			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 110834			
Gas Gathering System:	Lease Name: ADAMS RANCH F-2 (Formerly Jessie S. Adams Ranch F-2)			
Saltwater Disposal Well - Permit No.:	SE SW Sec 10 Two 35 R 29 F ✓ W			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	MFADE			
Entire Project: Yes No	County: MEADE  Production Zone(s): LANSING  Injection Zone(s):			
Number of Injection Wells**				
Field Name: Cimarron Bend				
** Side Two Must Be Completed.				
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling			
Past Operator's License No. 34265 /	Contact Person: Charles Gibson			
Past Operator's Name & Address: Encore Operating, L.P.	Phone: 800-364-5482			
777 Main St. Ste 1400 Fort Worth, Texas 76102	1.1. 25. 2010			
	Date: (1) (2) (3) (3)			
Title: V. P. Wetsern Region	Signature:			
24200 /	Contact Person: Gregroy S. Roden RECEIVED			
New Operator's License No. 34399	Contact Person: Stogicy of Reading			
New Operator's Name & Address: Quantum Resources Management LLC	Phone: 713-452-2200 AUG 2 5 2010			
5 Houston Center, 1401 McKinney St Ste 2400	Oil / Gas Purchaser: Plains Marketing KCC WICHITA			
Houston, Texas 77010	Date: July 2, 2019			
Title: General Counsel	Signature: Smyl Ad			
	on authorization, surface pit permit # has been			
	poration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh	ilp interest in the above injection well(s) of pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date	Date:			
Date:	Authorized Signature			
DISTRICT         // -04-10         EPR         // -/070           Mail to:         Past Operator         New Operator	PRODUCTION 11-16-10 UIC 11-10-10			
	0 01 1 1 B 0070 MULTI- Kanasa (7202			

SCANNED

#### Must Be Filed For All Wells

	e No.: 110834				
	e: ADAMS RANCH F-2		* Location: S	SEC 10-35S-29W	
(Formerly Jessie S. Well No. API No. (YR DRLD/PRE 67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
F-2	15-119-20177/	660FSL Circle FSL/FNL	3300FEL Circle FEL/FWL	Oil	PROD
		FSL/FNL	FEL/FWL		
A-MR-1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
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KCC WICHITA

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34265	Well Location:		
OPERATOR: License # 34265  Name: ENCORE OPERATING, L.P.  Address 1: 777 MAIN STREET, STE. 1400	SE_SW Sec. 10 Twp. 35 S. R. 29 East 🗷 West		
Address 1, 777 MAIN STREET, STE. 1400	County: MEADE		
Address 2:			
Address 2:			
Contact Person: ANN BURDETTE WILET  Phone: ( 817 ) 877-9955 Fax: ( 817 ) 877-1655			
Email Address:			
Surface Owner Information: Name: DAVID S. ADAMS	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: DAVID S. ADAMS Address 1: 11062 GG ROAD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Addross 2:	county, and in the real estate property tax records of the county treasurer.		
City: MEADE State: KS Zip: 67864 + 9041			
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
☐ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handli	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct			
Date: 7/27/10 Signature of Operator or Agent:	Butth Will Title: REGULATORY MANAGER RECEIVED		
	AUG 2 5 2010		

## **SCANNED**