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AUG # 2 2010

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Officer Applicable Boxes.	•			
X Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 1, 2010			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:_ 128983			
Gas Gathering System:	1			
Saltwater Disposal Well - Permit No.:	Lease Name: Adams Ranch F-32 (Formerly Adams F 32)			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NW/4 Sec 9-35-29W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: MEADE			
Number of Injection Wells**				
Field Name: Cimarron Bend	Production Zone(s): Kansas City Group			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling 0			
Past Operator's License No. 34265	Contact Person: Charles Gibson			
Past Operator's Name & Address: Encore Operating, L.P.	Phone: 800-364-5482			
777 Main St. Ste 1400 Fort Worth, Texas 76102	ام کے کورن			
Title: V. P. Wetsern Region	Signature:			
New Operator's License No. 34399/	Contact Person: Gregroy S. Roden RECEIVED			
New Operator's Name & Address: Quantum Resources Management LLC	Phone: 713-452-2200 AUG 2 5 2010			
5 Houston Center, 1401 McKinney St Ste 2400	Oil / Cas Burchaser: DCP Midstream			
Houston, Texas 77010	Date: July 2, 2010 KCC WICHITA			
	Date:			
Title: General Counsel	Signature: 1			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpor Corporation Commission records only and does not convey any ownership	ation Commission. This acknowledgment of transfer pertains to Kansas			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:Authorized Signature			
DISTRICT / 11/4/18 EPR ///10/10 F	PRODUCTION 11-10-10 UIC 11-10-10			
Mail to: Past Operator New Operator	District — District			

SCANNED

#### Must Be Filed For All Wells

KDOR Lease	No.: 128983					
* Lease Name: Adams Ranch F-32		* Location: SEC 9-35S-29W				
Lease Name.	(Formerly Adams '	F' 32)				
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
F-32	15-119-20773√	3500FSL Circle FSL/FNL	4680FEL	Circle FEL/FWL	Oil	PROD
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL	<del></del>	FEL/FWL		-
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
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		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KCC WICHITA

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
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### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 34265	Well Location:			
Name: ENCORE OPERATING, L.P.	NW_SW_NW Sec. 9 Twp. 35 S. R. 29 East \ \ West			
Name: ENCORE OPERATING, L.P.  Address 1: 777 MAIN STREET, STE. 1400	MEADE			
Address 2:	County: MEADE  Lease Name: ADAMS RANCH  (Formerly Adams 'F' 32)  If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
City FORT WORTH State TX 7io 76102	(Formerly Adams 'F' 32)			
Contract Person. ANN BURDETTE WILEY	If filing a Form T-1 for multiple wells on a lease, enter the legal description ol the lease below:			
City: FORT WORTH State: TX Zip: 76102 + Contact Person: ANN BURDETTE WILEY  Phone: ( 817 ) 877-9955 Fax: ( 817 ) 877-1655				
Email Address:				
Surface Owner Information: H.G. ADAMS IV AND SONS I.P.				
Name: H.G. ADAMS IV AND SONS, LP Address 1: 8047 Cc ROAD	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1: 4047 OCTOAD				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: PLAINS State: KS Zip: 67869 + 9100				
	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	gfee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
Date: 7/27/10 Signature of Operator or Agent:	Reduction Title: REGULATORY MANAGER			
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