## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 1, 2010			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 204884			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: ADAMS Ranch F-4 Formerly H.G. Adams III Ranch F-4			
Spot Location: feet from N / S Line	CSE_ Sec. 4 Twp. 35 R. 29 EVW			
feet from E / W Line	Lord Description of Lords, CE/A Co.C. A 25 20W			
Enhanced Recovery Project Permit No.:	Legal Description of Lease: <u>SE/4 Sec 4-33-29W</u>			
Entire Project: Yes No	1 County: William 1			
Number of Injection Wells**	Production Zone(s): cHESTER			
Field Name: Cimarron Bend	Charteren Stone			
** Side Two Must Be Completed.	Injection Zone(s): Chesteran Stage			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N/S Line of Section  feet from E/W Line of Section  Haul-Off Workover Drilling			
Past Operator's License No. 34265	Contact Person: Charles Gibson			
Past Operator's Name & Address: Encore Operating, L.P.	Phone: 800-364-5482			
777 Main St. Ste 1400 Fort Worth, Texas 76102	Date: July 32, 3010			
Title: V. P. Wetsern Region	Signature: Cll QL			
New Operator's License No. 34399  New Operator's Name & Address: Quantum Resources Management LLC  5 Houston Center, 1401 McKinney St Ste 2400	Contact Person: Gregroy S. Roden  Phone: 713-452-2200  Oil / Gas Purchaser: Plains Marketing  RECEIVED  AUG 2 5 2010			
Houston, Texas 77010				
Title: General Counsel	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpor Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
DISTRICT / / / 4 / 10 EPR / 1 / 9 / 10 F Mail to: Past Operator New Operator	PRODUCTION 11-10-10 UIC /1-10-10 District			

# SCANNED

#### Must Be Filed For All Wells

KDOR Lease	No.: 204884		· · · · · · · · · · · · · · · · · · ·		
* Lence Name:	ADAMS Ranch F-4		Location: S	EC 4-35S-29W	
Lease Name.	(Formerly H.G. Ada	ams III Ran	ch F-4)		
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
F-4	15-119- 20198-00-01	1320FSL Circle FSL/FNL	1320FEL Circle FEL/FWL	GAS	TA
		FSL/FNL	FEL/FWL	:	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	$+H_{\overline{A}}(r,r,s)=r$	FSL/FNL	FEL/FWL	<u> </u>	Anna .

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# RECEIVED AUG 0 2 2010 CCC WICHITA

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

**KCC WICHITA** 

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:C-1 (Intent)CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34265	Well Location:		
Name: ENCORE OPERATING, L.P. Address 1: 777 MAIN STREET, STE. 1400	CSESec. 4Twp. 35 _S. R. 29 East X West		
Address 1: 777 MAIN STREET, STE. 1400			
Address 2	Lease Name: ADAMS RANCH Well #: F-4		
City: FORT WORTH State: TX Zip: 76102 +	(Formerly H.G. Adams III Ranch F-4) If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: ANN BURDETTE WILEY			
City: FORT WORTH State: TX Zip: 76102 +  Contact Person: ANN BURDETTE WILEY  Phone: ( 817 ) 877-9955 Fax: ( 817 ) 877-1655			
Email Address:			
Surface Owner Information:  Name: H.G. ADAMS IV AND SONS LP  Address 1: 8047 Cc ROAD  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.		
Date: 7/28/2010 Signature of Operator or Agent:	White his regulatory MANAGER		
	AUG 2 5 2010		