### RECEIVED AUG 0 2 2010

Mail to: Past Operator .

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

CC WICHITA	The state of the s
Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 1, 2010
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208995
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: ADAMS RANCH F-8
Spot Location: feet from N / S Line	CSESESec. 3 Twp. 35 R. 29E V
feet from E / W Line	Legal Description of Lease: SE/4 Sec 3-35-29W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: MEADE
Number of Injection Wells**	Production Zone(s): Chesteran Zone A Bed
Field Name: Cimarron Bend	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Haul-Off Workover Drilling
Past Operator's License No. 34265 ✓	Contact Person: Chalres Gibson
Past Operator's Name & Address: Encore Operating, L.P.	Phone: 800-364-5482
777 Main St. Ste 1400 Fort Worth, Texas 76102	Date: July 22, 2010
Title: V. P. Wetsern Region	Signature: \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
New Operator's License No. 34399 /	Contact Person: Gregroy S. Roden
New Operator's Name & Address: Quantum Resources Management LLC	Phone: 713-452-2200
5 Houston Center, 1401 McKinney St Ste 2400	AUG 2.5. 2010
Houston, Texas 77010	Oil / Gas Purchaser: Tristor Gas Marketing  Date: July 12, 2010
	Date: July 12, 2019 KCC WICHITA
Title: General Counsel	Signature:
Asknowledgement of Transfer The	
Acknowledgment of Transfer: The above request for transfer of injection	
Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas
The second of th	interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	·
	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT $\frac{1}{4} \frac{1}{4} \frac{1}{0}$ EPR $\frac{1}{9} \frac{1}{0}$	PRODUCTION $(1-10-10)$ and $(1-10-10)$

District

New Operator

## SCANNED

#### Must Be Filed For All Wells

KDOR Lease	No.: 208995		·		
* Lease Name: ADAMS RANCH F-8		* Location: SEC3-35S-29W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
F-8	15-119-20254	660FSL FSL/FNL	660FEL Circle FEL/FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· .	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		1
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
•		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	4	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# RECEIVED AUG 0 2 2010 KCC WICHITA

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34265	Well Location:		
Name: ENCORE OPERATING, L.P.	CSE_SE_Sec. 3 Twp. 35 S. R. 29 East X West		
Name: ENCORE OPERATING, L.P. Address 1: 777 MAIN STREET, STE. 1400			
Address 2:	County: MEADE  Lease Name: ADAMS RANCH Well #: F-8		
City: FORT WORTH State: TX Zip: 76102	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: ANN BURDETTE WILEY	the lease below:		
City:       FORT WORTH       State:       TX       Zip:       76102       +         Contact Person:       ANN BURDETTE WILEY         Phone:       ( <a>817</a> )       877-9955       Fax:       ( <a>817</a> )       877-1655			
Email Address:			
Surface Owner Information:           Name:         H.G. ADAMS IV AND SONS, LP           Address 1:         8047 Cc ROAD           Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to			
Date: 7/27/10 Signature of Operator or Agent:	Budette helf Title: REGULATORY MANAGER		
	RECEIVED		

AUG 2 5 2010