# 090903\_Wordmeyer\_IMJ.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Mathemation Act,

| Check Applicable Boxes:  | •  |
|--|--|
| Oil Lease: No. of Oil Wells**  | Effective Date of Transfer:  |
| Gas Lease: No. of Gas Wells**  | KS Dept of Revenue Lease No.: 133436                                       |
| Gas Gathering System:  | Lease Name: Nordmeyer  |
| Saltwater Disposal Well - Permit No.:  |  |
| Spot Location: feet from N / S Line  |  |
| feet from E / W Line   | Legal Description of Lease: Sec. 30 - Twp25 - R. 14E                       |
| Enhanced Recovery Project Permit No.: E27, 777                                   | NW/4 & SW/4  |
| Entire Project: Yes No   | County: Woodson  |
| Number of Injection Wells **   | Production Zone(s): Cattlemans   |
| Field Name: Quincy   | Injection Zone(s): Cattlemans  |
| ** Side Two Must Be Completed.   | nijecuon zone(a).  |
| Surface Pit Permit No.:  | feet from N / S Line of Section  |
| (API No. if Drill Pit, WO or Haul)   | feet from \[ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \                           |
| Type of Pit: Emergency Burn Settling   | Haul-Off Workover Drilling   |
| Past Operator's License No. 31396  | Contact Person: Mark Farthing  |
| Bands Fauthing   | Phone: 620-364-2644  |
| l ast Operators Haine & Address.   |  |
| 219 N. 3rd - Burlington, KS 66839  | Date: 10-20-2010   |
| Title: Owner   | Signature: MA Fault  |
| 30345 🗸  | Contact Person: Greg Lair  |
| New Operator's License No. 30345 ✓   | Phone: 620-433-0099 RECEIVED   |
| New Operator's Name & Address: Piqua Petro, Inc.  1331 Xylan Rd, Piqua, KS 66761 |  |
| 1331 Aylan ku, riqua, ka 00701   | Oil / Gas Purchaser: <u>Maclaskey</u> <b>NOV 0 9 201</b>                   |
|  | Signature: KCC WICHIT  |
| Title: President   | Signature: Signature:  |
| Acknowledgment of Transfer: The above request for transfer of injection          | authorization, surface pit permit # has been                               |
|  | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the        | above injection well(s) or pit permit.                                     |
| Pigua Petro, Inc is acknowledged as  | is advantadand as  |
| <i>Y</i>   | is acknowledged as   |
| the new operator and may continue to inject fluids as authorized by              | the new operator of the above named lease containing the surface pit       |
| Permit No.: £ 27, 777 . Recommended action:                                      | permitted by No.:  |
| Violation MIT 200512010/U3C 2005-2009  |  |
| Date: IF 10-10 Authorized Signature  | Date:  |
| 110  | PRODUCTION 11-10-10 UIC 11-10-10   |
| DISTRICT EPR _//-70  Mail to: Past Operator \( \tau \) - \( \tau \) New Operator |  |
|  | DECENTED   |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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NOV 0 1 2010



#### Side Two

#### Must Be Filed For All Wells

|                                       | <sub>2 No.:</sub> 133436     |   |                                |  |  |
|---------------------------------------|------------------------------|---|--------------------------------|--|--|
| * Lease Name                          | Nordmeyer                    | 13                                      | * Location:S                   | Sec. 30 - Twp.25 - R   | g. 14E   |
| Well No.                              | API No.<br>(YR DRLD/PRE '67) | Footage from S<br>(i.e. FSL = Feet from | Section Line<br>om South Line) | Type of Well<br>(Oil/Gas/INJ/WSW   | Well Status<br>) (PROD/TA'D/Abandoned  |
| #1                                    | 15-207-26284-00-00           | 1815 Circle                             | 750 Circle                     | ) Oil  | Production   |
| #2                                    | 15-207-26331-00-01           | 3458 FSI/FNL                            | 4257 FELFWL                    | Injection  | A.I.   |
| #3                                    | 15-207-26413-00-00           | 2646 FSLEND                             | 1026 FELFWL                    | Oil  | Production   |
| #4                                    | 15-207-26580-00-00           | 3038 FSLFNL                             | 1228 FELFWL                    | Oil  | Production   |
| #7                                    | 15-207-26716-00-00           | 992 FSLIFNL                             | 371 FEWFWL                     | Oil  | Production   |
| #9                                    | 15-207-26735-00-00           | 1220 FSLIFNL                            | 765 FEI/FW                     | Oil  | Production   |
| #10                                   | 15-207-26756-00-00           | 3401 FSUFNI                             | 1084 FELFW                     | Oil  | Production   |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        |  |  |
| · · · · · · · · · · · · · · · · · · · |                              | FSL/FNL                                 | FEL/FWL                        |  |  |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        |  |  |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        |  | water and the state of the stat |
| ***                                   |                              | FSL/FNL                                 | FEL/FWL                        |  |  |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        | The state of the s |  |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        | 4-44-  |  |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        |  |  |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        |  |  |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        |  |  |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        |  |  |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        |  |  |
| 70.41                                 |                              | FSL/FNL                                 | FEL/FWL                        |  | RECEIVED   |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        |  | NOV 0 5 2010   |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        |  | KCC WICHITA  |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        | 4444   | - ·····  |
|                                       |                              | FSL/FNL                                 | FEL/FWL                        | 71.71  |  |

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 31396  | Well Location:  |  |  |
|--|---|--|--|
|  |   |  |  |
| Address 1: 219 N. 3rd  | County: Woodson   |  |  |
| Address 2: farthingchiro@yahoo.com   | Lease Name: Nordmeyer Well #:   |  |  |
| Name: Mark Farthing  Address 1: 219 N. 3rd  Address 2: farthingchiro@yahoo.com  City: Burlington State: KS Zip: 66839 +  | If filing a Form T-1 for multiple wells on a lease, enter the legal description o   |  |  |
| Contact Person: Mark Farthing  | the lease below:  NW 1/4 & SW 1/4   |  |  |
| Contact Person: Mark Farthing  Phone: ( 620 ) 364-2644 Fax: ( 620 ) 364-2644   |   |  |  |
| Email Address:   |   |  |  |
| Surface Owner Information: Name: Wilma Berschauer  |   |  |  |
| Address 1: 150 N. Jackson Heights East   | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface   |  |  |
| Address 1:   | owner information can be found in the records of the register of deeds for the  |  |  |
| Address 2:   | county, and in the real estate property tax records of the county treasurer.  |  |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal  | thodic Protection Barehale Intent), you must supply the surface aways and   |  |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat<br>the KCC with a plat showing the predicted locations of lease roads, to<br>are preliminary non-binding estimates. The locations may be entered   |   |  |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax  | thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this t, and email address.  |  |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.  | thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this  |  |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.   | thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this to and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form, the KSONA-1   |  |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option. | thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  E Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this to, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 in the payable to the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form. |  |  |

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