

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

☐ Oil Lease: No. of Oil Wells _____ **
☐ Gas Lease: No. of Gas Wells _____ **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No. _____
Spot Location: _____ 650 feet from ☐ N / ☒ S Line
_____ 2520 feet from ☐ E / ☒ W Line
☐ Enhanced Recovery Project Permit No.: _____
Entire project: ☐ Yes ☐ No **
Number of injection wells _____
Field Name _____

**** Side Two Must Be Completed.**

Surface Pit Permit No. _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 31947' Exp. 9/30/07
Past Operator's Name & Address Anadarko Gathering Co.
P.O. Box 1330 Houston, TX 77251
Title Regulatory Affairs Manager

Effective Date of Transfer Sept 28
June 26, 2007
KS Dept of Revenue Lease No.: 133584
Lease Name Hugoton Station C-1
_____ NW _____ NE Sec 22 Twp 33 R 37 ☐ E ☒ W
Legal Description of Lease: NE/4 of 22-33-37W
County Stevens
Production Zone(s) _____
Injection Zone(s) _____

New Operator's License No. 34025
New Operator's Name & Address Anadarko Gathering Co LLC
P.O. Box 1330 Houston, TX 77251
Title Regulatory Analyst

Contact Person: Melanie Wiggins
Phone 832-636-1053
Oil/Gas Purchaser _____
Date 10/14/2010
Signature Melanie Wiggins

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action _____

Date _____
Authorized Signature _____

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date _____
Authorized Signature _____

RECEIVED

OCT 20 2010

KCC WICHITA

EP&R 11-2-10 PROD 11-3-10 UTC 11-3-10

Side Two

Must Be Filled For All Wells

*When transferring a unit which consists of more than one lease please file a separate side for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 34025
Name: Anadarko Gathering Co LLC
Address 1: P.O. Box 1330
Address 2: _____
City: Houston State: TX Zip: 77251 +
Contact Person: Melanie Wiggins
Phone: (832) 636-1053 Fax: (832) 636-5080
Email Address: melanie.wiggins@anadarko.com

Well Location:
 NW NE Sec. 22 Twp. 33 S. R. 37 ☐ East ☒ West
County: Stevens
Lease Name: Hugoton Station Well #: C-1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Anadarko Gathering Co LLC
Address 1: P.O. Box 1330
Address 2: _____
City: Houston State: TX Zip: 77251 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-18-10 Signature of Operator or Agent: Melanie Wiggins Title: Regulatory Analyst