#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed REQUEST FOR CHANGE OF OPERATOR All blanks must be Filled

Form T-1

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Sep + 28

Check Applicable Boxes:	Effective Date of Transfer <del>July 26</del> , 2007
Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 133584 Vyg
Gas Lease: No. of Gas Wells	Lease Name Hugoton Station C-2
Gas Gathering System:	
Saltwater Disposal Well - Permit No.	NW NE Sec 22 Twp 33 R 37 EX W
Spot Location: 550 feet from N / S Line	Legal Description of Lease: NE/4 of 12-33-37 W
1390_ feet from E / _x W Line	<b>9</b>
Enhanced Recovery Project Permit No.:	
Entire project: Yes No	County Stevens g
Number of injection wells	Production Zone(s)
Field Name	Injection Zone(s)
** Side Two Must Be Completed.	njectori Zorie(s)
Surface Pit Permit No.	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	leet north   E7    W Line of Section
Type of Pit: Emergency Pit Burn Pit Settling	Haul-Off Workover Drilling
Past Operator's License No. 31947/ Exp. 9/30/07	Contact Person: Frank Davis
Past Operator's Name & Address Anadarko Gathering Co.	Phone 832-636-3130
P.O. Box 1330 Houston, TX 77251	Date 10/14/2010
Title Regulatory Affairs Manager	Signature Frank a. Hars
New Operator's License No. 34025	Contact Person: Melanie Wiggins
New Operator's Name & Address Anadarko Gathering Co LLC	Phone 832-636-1053
P.O. Box 1330 Houston, TX 77251	Oil/Gas Purchaser
	Date10/14/2010
Title Regulatory Analyst	Signature Mulanul Wigguns
Acknowledgment of Transfer: The above request for transfer of injuncted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership	oration Commission. This acknowledgement of transfer pertains to Kansas
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
	OCT 2 @ 2010
Date	DateKCC_WICHIT
Authorized Signature	Authorized Signature

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

EP&R 11-2-10 PROD 3-2010 UIC 11-3-10

OWT abi2

### Must Be Filled For All Wells

**SCANNED** 

KDOR Lease No.

OiliO) (Oilly thuos	Footage from Section (i.e. FSL=Feet from S  Circle FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL	API No. (78 DRLD/PRE '67) LE-189-22551  LE-189-22551	Well No.
FEL/FWL FEL/FW	### ##################################	SS / TSSZZ-68T-ST	7-5
######################################	FSL/FNL FSL/FN		
FEL/FWL  FEL/FWL  FEL/FWL  FEL/FWL	ESL/FNL FSL/FNL FSL/FN		
FEL/FWL FEL/FWL FEL/FWL	FSL/FNL FSL/FNL FSL/FNL		
FEL/FWL FEL/FWL	FSL/FNL FSL/FNL		
FEL/FWL FEL/FWL	EST/ENT		
FEL/FWL	ESL/FNL		·
FEL/FWL	ESF/ENF		
LEL/FWL	EST/ENT		
FEL/FWL	EST/FNL		
FEL/FWL	LSL/FNL		
LEL/FWL	ESL/FNL		-
TW=/\E	LST/FNL		
FEL/FWL	ESF/FNL		
	EST/FNL		
_	FEL/FWL	ESL/FNL FEL/FWL FEL/FWL FEL/FWL	ESL/FNL FEL/FWL FEL/FWL

ection please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 34023 Anadarko Gathering Co LLC	Well Location:  NW NE Sec. 22 Twp.33 S. R.37 East West	
ame: P.O. Box 1330	County: Stevens Hugoton Station Note: C-2	
Address 2:	LCOSC IVAIILO.	
Name: Anadarko Gathering Co LLC P.O. Box 1330 Address 1:  Address 2:  City: Houston State: TX Zip: 77251 +	county, and in the real estate property tax records of the county treasurer.	
	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the pla ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted	
X I certify that, pursuant to the Kansas Surface Owner Noti	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.	
form; and 3) my operator name, address, phone number, forms		
form; and 3) my operator name, address, phone number, to	<ol> <li>I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.</li> </ol>	
form; and 3) my operator name, address, phone number, to the surface owner (s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands	i). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA	

RECEIVED

OCT 2 0 2010

KCC WICHITA

### SCANNED