KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1/24/09
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/6/08
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1328/
Gas Gathering System:	Lease Name: Mikijanis KR
Saltwater Disposal Well - Permit No.:	age of the control of
Spot Location: feet from N / S Line	
feet from E /W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	SW/4 = E/2 NW/+ 7-95-20E
Entire Project: Yes No	County: Lefferson
Number of Injection Wells**	Production Zone(s): McLonth Sandstone
Field Name: Zacharia West	ρ
** Side Two Must Be Completed.	Injection Zone(s):
A CONTRACT C	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling O K
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title: NEW LEASE	Signature:
New Operator's License No. 34224/	Contact Person: Keuin Sylla
New Operator's Name & Address: OFERATING, UC	- Phone: 45-850-9(83
	Oil / Gas Purchaser: College: le Resources
1611 St. Antrews Dr. 302 Fl.	
Lawrence KS 66047	Date: 10 410
Title: Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpor	
Corporation Commission records only and does not convey any ownership	
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	RECFIVED
, Recommended action:	, , , , , , , , , , , , , , , , , , , ,
Date	OCT 1 3 2010
Date: Authorized Signature	Date:Authorized Signal CC WIGHITA
DISTRICT EPR ///// EPR	PRODUCTION 11-30-10 UIC 11-17-10 WIGHIIA
Mail to: Past Operator New Operator	District

Side Two

Waynanz

Must Be Filed For All Wells

	11011 —		.	
* Lease Name:	M.K.janis	* Location: <u></u>	w/+ ? E/2 No	WH 7-95-20E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	15-087-205051	2310 Circle S300 FELFWL	0;(P7200
_2	15-087-2516	23.0 FSU/FNL 3960 FEL/FWL	0:1	PROD
3	/	2310 (FS)/FNL 4950 (FEL)FWL	0:1	PROD
<u> </u>	15-087-20541	4383 FSI/FNL 3481 FELIFWL	0:1	7200
		FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL		
	-	FSL/FNLFEL/FWL		
		FSL/FNL FEL/FWL		
	-	FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL		
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		FSL/FNL FEL/FWL		
		FSL/FNL FEL/FWL		45-14-14-14-14-14-14-14-14-14-14-14-14-14-
		FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL		RECEIVED
.				OCT 1 3 2010

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more KCGeWICHITA section please indicate which section each well is located.

2008-00846

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OIL AND GAS MINERAL LEASE

Party of the first part, hereinafter called leasor (whether one or more) and Company whose principal place of business is 55 New Montgomery St. Hareinafter called leases.	2002 by and between Will Clyn R. Korr d Red Cloud Exploration LLC, a California Limited Limbility Ste 304 San Francisco, California. Party of the second part.	a Mikijanis harried
WITNESSTE, That the said lessor, for and in consideration of TEN De Cash in hand paid, receipt of which is hereby acknowledged, and of the Hereinafter contained on the part of lessee to be paid, kept and performed grant, demine lease and let unto said lessee, for the sole and only purpos operating for oil and gas, and laying pipe lines, and building tanks, power said products, This is a paid up lessee on that certain tage of land situated State of Kanses, described as	covenants and agreements d, has granted, demised, leased and let and by these presents do to of exploring by geophysical and other matheds, which	cc of
240 Township 9 Range 40	and containing of, Section	
It is agreed that this lease shall remain in full force for term of 3 years either of them, is produced from said had by lease. In consideration of the premises and said leases covenants and agree: First. To deliver to the credit of leased, free of cost, in the pipe line to vall oil produced and saved from the leased premises. Second. To pay leaser for gas from each well where gas only is found the rates, (but, as to gas sold by leases, in no event more than one-eight (1/8) have gas free of cost from any such well for all stoves and all inside lights by making his own connections with the well of his own risk and expense. Third. To pay leaser for gas produced from any oil well and used off the market rate for the gas used. (But, as to gas sold by leases, in no event more sales). If said leaser owns a leas interest in the above described lead than the ent restals herein provided shall be paid the issuer only in the proportion while Lesses shall have the right at any time to remove all machinery and fixture remove casing. If the leases shall commence to drill a well within the term of this lease on with reasonable diligence and dispatch, and if oil or gas, or either of them, force with the like effect as if such well had been completed within the term if the catate of either party hereto is assigned, and the privilege of assignishal extend to their hairs, executors, administrators, successors or assigns, rentals or royalties shall be binding on the leases until after the lease has copy thereof, and it is hereby agreed in the event this lease shall be assigned to said lease or any assignor thereof whall make due payments of said reasial leases or any assignor thereof shall make due payments of said reasial leaves or implied covenants of this lease shall now be termined hillens to comply therewith, if compliance is prevented by, or if such failure to comply thereby warrants and agrees to defend the title to the lands herein diano redeem for leasor by payment, any mortgages, layes or other licens on leasor, and	which he may connect his wells, the equal one-eight. (1/8) parties equal one-eight (1/8) of the gross proceeds at prevailing many of the proceeds received by lessee from such sales). Lessor to in the principal dwelling house on said land during the same time, and the principal dwelling house on said land during the same time, are premises. One-eight (1/8) of the proceeds at the prevailing the than one-eight (1/8) of the proceeds received by lessee from time and undivided fee simple estate therein, then the royalties a class his sacrest bears to the whole and undivided fee, are placed on said premises, including the right to draw and or any producible quantities, this lease shall continue and be from of years herein first mentioned, and in whole or in part is expressly allowed, the covernants heree house house of the armondary of the land or assignment of been firmished with a written transfer or assignment, or a true at so the as it covers a part or parts of said lands upon which the case lease assigns this lesse, in whole or in part, lesse sortions arising subsequent to the date of assignment, and, in whole or in part, nor lessee held liable in damages, for e is the result of any such Law, Order, Rule or Regulation, described, and agrees that the lessee shall have the right at any at the above described lands, in the event of defent of payment.	t of ket me tuch nd ti no ti ne
It is also agreed between the lessor and the lessor that any and all equipm production ends, the equipment may be used by lessor at no cost to them, be their exposuse when production ends.	sent that is currently on the property shall remain if and when at also agrees to restore the land back to original condition at	
Kasen D. Mikijanis Karen D. STATEOF KS	mikijanis JEFFERED FOR RECURD FILED FOR RECURD VOL 116 PC 348	
COUNTY OF Jefferson	AME HAR -b A II: 03	}
1	March 2008 REGISTER OF DEEDS	5 KD
By My commission expires Minimum Millianse	Notary Public Mukijanio appenus pendon + Digned	RECEIVED OCT 1 3 2010
Jefferson County Register of Deeds	Document # 200800846	KCC WICHITA Page 1 of

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	alhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 34224 Name: Red Cloud Exploration Operating, LLC	Well Location:	
Address 1: 1611 St. Andrews Dr., 3rd Floor	County: Jefferson	
Address 2:	Lease Name: Mikijanis Well #: 1, 2, 3, A1	
City: Lawrence State: KS Zip: 66044 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Carrant Barran Kevin Svlla	the lease below.	
Phone: (785) 551-2635 Fax: () M/A Email Address: KSYlla@relclonle+ploration.com	SW/4 & E/2 NW/4 07-09S-20E, Jefferson County, Kansas	
Surface Owner Information: Name: William R. & Karen Mikijanis Address 1: 108 N. Village Ter.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2:	, and the same property of the	
the KCC with a plat showing the predicted locations of lease roads, tank lare preliminary non-binding estimates. The locations may be entered on Select one of the following:	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
☑ I certify that, pursuant to the Kansas Surface Owner Notice Acommer(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1		
I hereby certify that the statements made herein are true and correct to to Date: [] Signature of Operator or Agents.	the best of my knowledge and belief. Title: Attorney RECEIVED	
	NOV 1 2 20	