

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 24 ..

☐ Gas Lease: No. of Gas Wells ..

☐ Gas Gathering System: ..

☐ Saltwater Disposal Well - Permit No.: ..

Spot Location: .. feet from ☐ N / ☐ S Line

.. feet from ☐ E / ☐ W Line

☒ Enhanced Recovery Project Permit No.: E-28,697

Entire Project: ☒ Yes ☐ No

Number of Injection Wells 1 ..

Field Name: Trapp

**** Side Two Must Be Completed.**

Effective Date of Transfer: 4/11/05

KS Dept of Revenue Lease No.: 105879 122351

Lease Name: Dunkel

.. E/2 .. SE/4 Sec. 15 Twp. 15S R. 13 ☐ E ☒ W

Legal Description of Lease: E/2 SE/4 Section 15-15S-13W

County: Russell

Production Zone(s): Arbuckle, Lansing, Kansas City

Injection Zone(s): ..

Surface Pit Permit No.: ..

(API No. if Drill Pit, WO or Haul)

.. feet from ☐ N / ☐ S Line of Section

.. feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 6306

Past Operator's Name & Address: Tom Brown Construction, Inc

24506 Bonnet Rd., Astor, FL 32102

Title: ..

Contact Person: ..

Phone: ..

Date: ..

Signature: See Attached

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New Operator's License No. 33525

New Operator's Name & Address: Mid America Production Mgmt, LLC

250 N Kansas

Wichita, KS 67214

Title: Manager

Contact Person: Gregg Krause

Phone: 316-291-3528

Oil / Gas Purchaser: NCRA

Date: 3-21-08

Signature: [Signature]

MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # .. has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Mid America Production Mgmt LLC is acknowledged as the new operator and may continue to inject fluids as authorized by

Permit No.: E-28,697 Recommended action: ..

Violation U3C 2005

Date: ..

Authorized Signature

.. is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: ..

Date: ..

Authorized Signature

DISTRICT ..

EPR 12/3/10

PRODUCTION 12-6-10

UIC 12-6-10

Mail to: Past Operator 12-6-10

New Operator 12-6-10

District 4

12-6-10

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

041105 - Dunkel - INT.pdf

* Lease Name: Dunkel

* Location: E/2 SE/4 Section 15-15S-13W

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~~MAR 25 2008~~

CONSERVATION DIVISION
WICHITA, KS

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

OIL AND GAS LEASE

Recorder No.
09-122

Kansas Blue Print
700 S. Broadway, P.O. Box 703
Wichita, KS 67201-0703
316-264-5344-264-5105 fax
www.kbp.com kbp@kbp.com

THIS AGREEMENT, Entered into this the 11th day of April 2005
between The Marie Dunkel Trust

and Revel Investments, L.L.C. hereinafter called lessor,
and Revel Investments, L.L.C. hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of 10 Dollars in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, and with the right to utilize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work, including core drilling, and the drilling, mining, and operating for, producing, and saving all of the oil, gas, casinghead gas, casinghead gasoline and all other gases and their respective constituents, vapors, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, telephone lines and other structures thereon necessary or convenient for the economical operation of said land alone or jointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and for housing and boarding employees, said tract of land with any reversionary rights therein being situated in the County of Russell State of Kansas and described as follows:

The East Half (E/2) of the Southeast Quarter (SE/4)

in Section Fifteen (15) Township Fifteen (15) Range Thirteen (13) and containing 80 acres, more or less

2. It is agreed that this lease shall remain in full force for a term of One (1) years from this date, and as long thereafter as oil or gas, or either of them, is produced from said land or from lands with which said land is consolidated, or the premises are being developed or operated.

3. In consideration of the premises the said lessee covenants and agrees: To deliver to the credit or lessor, free of cost, in the pipe line to which lessee may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

4. The lessee shall monthly pay lessor as royalty on gas marketed from each well where gas only is found, one-eighth (1/8) of the proceeds if sold at the well, or if marketed by lessee off the leased premises, then one-eighth (1/8) of its market value at the well. The lessee shall pay the lessor, as a one-eighth (1/8) of the proceeds received by the lessee from the sale of casinghead gas, produced from any oil well; (b) one-eighth (1/8) of the value, at the mouth of the well, computed at the prevailing market price, of the casinghead gas, produced from any oil well and used by lessee off the leased premises for any purpose or expense of using gas from any gas well on said land for stoves and inside lights in the principal dwelling located on the leased premises by making his own connections thereto.

Where gas from a well or wells, capable of producing gas only, is not sold or used for a period of one year, lessee shall pay or tender as royalty, an amount equal to the delay rental as provided in paragraph (5) hereof, payable annually on the anniversary date of this lease following the end of each such year during which such gas is not sold or used, and while said royalty is so paid or tendered this lease shall be held as a producing property under paragraph numbered two hereof.

5. If operations for the drilling of a well for oil or gas are not commenced on said land on or before the 11th day of April 2006, this lease shall terminate as to both parties, unless the lessee shall on or before said date pay or tender to the lessor or for the lessor's credit in the Sunflower Bank, N.A. Bank at Salina, Kansas or its successors, which Bank and its successors are the lessor's agent and shall continue as the depository of any and all sums payable under this lease regardless of changes of ownership in said land or in the oil and gas or in the rentals to accrue hereunder, the sum of One Hundred Sixty (\$160.00) Dollars, which shall operate as a rental and cover the privilege of deferring the commencement of operations for drilling for a period of one year. In like manner and upon like check or draft of lessee or any assignee thereof, mailed or delivered on or before the rental paying date, either direct to lessor or assigns or to said depository bank, and it is understood and agreed that the consideration first recited herein, the down payment, covers not only the privilege granted to the date when said first rental is payable as aforesaid, but also the lessee's option of extending that period as aforesaid and any and all other rights conferred. Lessee may thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered, and thereafter the rentals payable hereunder shall be reduced in the proportion that the acreage covered hereon is reduced by said release or releases.

6. Should the first well drilled on the above described land be a dry hole, then, and in that event, if a second well is not commenced on said land within twelve months from expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties, unless the lessor or on or before the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same manner as hereinbefore provided. And it is agreed that upon the resumption of the payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment of rentals and the effect thereof shall continue in force just as though there had been no interruption in the rental payments.

7. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired.

8. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from the wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during or after the expiration of this lease to remove all machinery, fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing. Lessee agrees upon the completion of any test as a dry hole or upon the abandonment of any producing well, to restore the premises to their original contour as near as practicable and to remove all installations within a reasonable time.

9. If the estate of either party hereto is assigned and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change of ownership in the land or in the rentals or royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor to the full interest in said land, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, administrator, executor, or heir of lessor.

10. It is hereby agreed that in the event this lease shall be assigned as to a part or as to parts of the above described land and the holder or owner of any such part or parts shall make default in the payment of the proportionate part of the rent due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part of said land upon which the lessee or any assignee hereof shall make due payment of said rental.

11. Lessor hereby warrants and agrees to defend the title in the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgage, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty or rentals accruing hereunder.

12. Notwithstanding anything in this lease contained to the contrary, it is expressly agreed that if lessee shall commence operations for drilling at any time while this lease is in force, this lease shall remain in force and its terms shall continue so long as such operations are prosecuted and, if production results therefrom, then as long as production continues.

If within the primary term of this lease, production on the leased premises shall cease from any cause, this lease shall not terminate provided operations for the drilling of a well shall be commenced before or on the next ensuing rental paying date; or, provided lessee begins or resumes the payment of rentals in the manner and amount hereinbefore provided. If, after the expiration of the primary term of this lease, production on the leased premises shall cease from any cause, this lease shall not terminate provided lessee resumes operations for re-working or drilling a well within sixty (60) days from such cessation and this lease shall remain in force during the prosecution of such operations and, if production results therefrom, then as long as production continues.

13. Lessee is hereby expressly granted the right and privilege which Lessee may exercise at any time either before or after production has been obtained upon this premises or any premises consolidated herewith: to consolidate the gas leasehold estate created by the execution and delivery of this lease, or any part or parts thereof, with any other gas leasehold estate or estates to form one or more gas operating units of not to exceed approximately 800 acres each. If such operating unit or units is so created by Lessee, Lessor agrees to accept and shall receive out of the gas production from each such unit such portion of the gas royalty as the number of acres out of this lease placed in such unit bears to the total number of acres included in such unit. The commencement or completion of a well, or the continued operation or production of gas from an existing well, or any portion of an operating unit shall be construed and considered as the commencement or completion of a well, or the continued operation of, or production of gas from, a well on each and all the lands within and comprising such operating unit. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the consolidated acreage.

14. This lease and all its terms, conditions and stipulations shall extend to, and be binding on each of the parties who signs this lease, regardless of whether such lessor is named above and regardless of whether it is signed by any of the other parties herein named as lessor. This lease may be signed in counterparts, each to have the same effect as the original.

ne washing down, re-opening, re-working, or re-activating and producing oil from any plugged or abandoned well located upon the above described land shall be considered the same as drilling a new well under the terms and provisions of this lease and shall extend the term of this lease, as fully as though a new well had been drilled.


IN WITNESS WHEREOF, we sign the day and year first above written.

Witness: Marie Dunkel
Marie Dunkel, Trustee

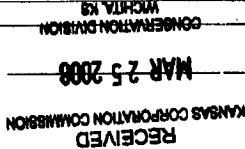
BOOK 203 PAGE 664

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KANSAS CORPORATION COMMISSION
MAR 25 2006
CONSERVATION DIVISION
WICHITA, KS

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF Saline
The foregoing instrument was acknowledged before me this 11th day of April 2005
by Marie Dunkel and N/A

My commission expires Brenda Ratloff 9-20-08


STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____
My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____
My commission expires MAR 25 2008

Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____
My commission expires _____
Notary Public

No. _____
OIL AND GAS LEASE
FROM _____
TO _____
Date _____
Section _____ Twp. _____ Rge. _____
No. of Acres _____ Term _____
County _____
STATE OF Kansas
County Russell
This instrument was filed for record on the 27th day of April 2005
at 8:15 o'clock A M., and duly recorded in Book 203 Page 664-665 of the records of this office.
By Don Matheson Register of Deeds.
When recorded, return to _____
\$12.00
BOOK 203 PAGE 665

Computer ☒ Numerical ☐ Misc. ☐
STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ of _____ a _____ corporation, on behalf of the corporation.
My commission expires _____
Notary Public